

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-085214
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Elk Resources, Inc.		7. If Unit or CA Agreement, Name and No. Ouray Valley Unit
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	8. Lease Name and Well No. Ouray Valley Federal 1-42-6-19
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 483' FSL, 2133' FWL (SESW) 607687X At proposed prod. zone 483' FSL, 2133' FWL (SESW) 4463961Y - 101.132527		9. API Well No. NA 43-047-39644
14. Distance in miles and direction from nearest town or post office* Approximately 17.1 miles West of Vernal, UT		10. Field and Pool, or Exploratory Exploratory Moffat Canad 627
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 483'	16. No. of acres in lease 508.84	11. Sec., T. R. M. or Blk. and Survey or Area SESW Section 1-T6S-R19E, SLB&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2850'	19. Proposed Depth 16,500'	12. County or Parish Utah County
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5246' GR	22. Approximate date work will start* 12/01/2007	13. State UT
20. BLM/BIA Bond No. on file BLM: UTB000135		
23. Estimated duration 65 days drlg, 30 days completion		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Karin Kuhn	Date 09/20/2007
Title Sr. Engineering Technician		
Approved by 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-24-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

SEP 21 2007

DIV. OF OIL, GAS & MINING

ELK RESOURCES, INC.

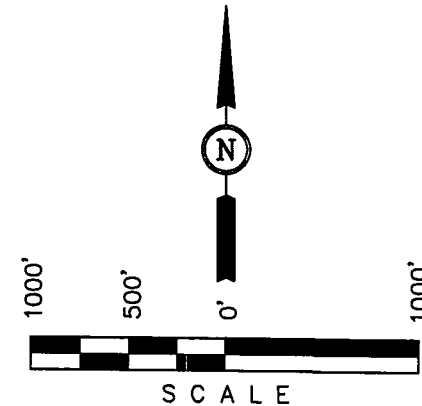
Well location, OURAY VALLEY FEDERAL
#1-42-6-19, located as shown in the SE 1/4
SW 1/4 of Section 1, T6S, R19E, S.L.B.&M.,
Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION
26, T5S, R19E, S.L.B.&M., TAKEN FROM THE VERNAL SW
QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 5268 FEET.

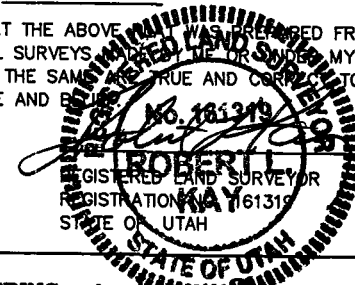
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS, MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-01-07	DATE DRAWN: 05-29-07
PARTY D.R. K.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ELK RESOURCES, INC.	

T6S, R19E, S.L.B.&M.

SW Sec. 36, A.P.
1926 Brass Cap
0.4' High, Scattered
Stones

36

31

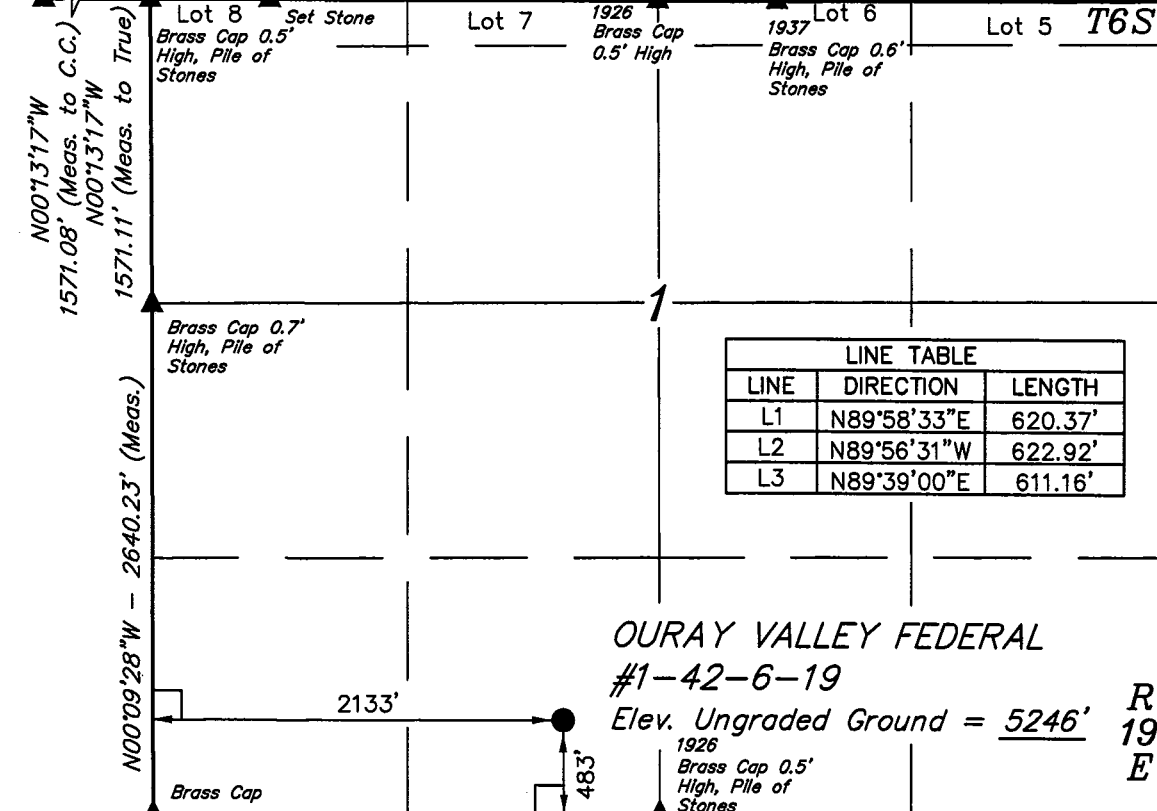
N89°58'22"E
2642.16' (Meas.)

N89°59'46"E - 2642.03' (Meas.)

S89°49'W
1407.12' (G.L.O.)

T5S

T6S



OURAY VALLEY FEDERAL
#1-42-6-19

Elev. Ungraded Ground = 5246'

R
19
E

N89°38'32"E - 2636.99' (Meas.)

S89°41'W - 2637.36' (G.L.O.)

(AUTONOMOUS NAD 83)
LATITUDE = 40°19'16.34" (40.321206)
LONGITUDE = 109°43'59.79" (109.733275)
(AUTONOMOUS NAD 27)
LATITUDE = 40°19'16.48" (40.321244)
LONGITUDE = 109°43'57.28" (109.732578)

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

DRILLING PLAN

Elk Resources, Inc.
Ouray Valley Federal 1-42-6-19
SESW Section 1, T-6-S, R-19-E, SLB&M
Uintah County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta (Possible pay intervals)	2496'*
Green River	5432'***
Wasatch	9137'***
Mesaverde	12724'****
Neslen	13706'*
Sego Sandstone	15056'*
Castlegate Sandstone	15256'*
Blackhawk Formation/Mancos	15676'*
Mancos Shale	16126'
Proposed TD	16500'

PROSPECTIVE PAY: *gas, **oil & gas, ***gas & condensate

4 Casing Program

<u>HOLE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
<u>SIZE</u>	<u>from</u>	<u>to</u>					
26"	surface	50-75'	20"				
13 3/4"	surface	3,000'	10 3/4"	40.50#	K-55	ST&C	New
9 7/8"	surface	11,500'	7 5/8"	39#	P-110	LT&C	New
6 1/2"	11,000'	TD	5"	18#	P-110	LT&C	New

In the event a liner seal mechanism is used, the seal will be tested by a fluid entry and pressure test to maximum pressure anticipated (80% of joint strength maximum).

5 Cementing Program (Actual cement volumes will be calculated from caliper logs when possible)

20" Conductor Ready mix

10 3/4" Lead: 822 sx Howco HLC + 0.125#/sk Poly-E-Flake + 1% Calcium chloride @ 12.8 ppg and 1.80 cf/sk (50% excess)
Tail: 180 sx Prem V + 0.125#/sk Poly-E-Flake + 2% Calcium chloride @ 15.6 ppg and 1.20 cf/sk

7 5/8" Stage 1: 800 sx 50/50 Pozmix + 2% gel + 0.6% Halad-322 + 5% salt + 0.125#/sk Poly-E-Flake + 2% Microbond-M + 0.3% Super-CBL @ 14.7 ppg and 1.19 cf/sk (20% excess)

DV TOOL Stage 2: Lead 200 sx Howco Hi-Fill w/ 16% gel + 1% Ex-1 + 10#/sk gilsonite + 0.125#/sk Poly-E-Flake + 0.2% HR-7 + 3% salt @ 11.0 ppg and 3.81 cf/sk (20% excess)
@ 7800' Stage 2: Tail 400 sx 50/50 Pozmix + 2% gel + 0.6% Halad-322 + 5% salt + 0.125#/sk Poly-E-Flake @ 14.4 ppg and 1.21 cf/sk

5" 500 sx 50/50 Pozmix + 2% gel + 2% Microbond-M + 0.3% Halad-344 + 0.2% Halad-413 + 0.2% HR-601 + 0.25% HR-25 + 0.3% Super-CBL @ 14.3 ppg and 1.23 cf/sk (20% excess)

6 Mud Program

Elk Resources, Inc. will record slow pump speed on daily drilling report after mudding up.

Elk shall use electronic/mechanical mud monitoring equipment, which shall include a pit volume totalizer (PVT); stroke counter; and flow sensor.

A mud test will be performed at least every 24 hours after mudding up to determine density, viscosity, gel strength, filtration, and pH.

Gas-detecting equipment will be installed and operated in the mud-return system.

A flare system will be used that gathers and burns all gas. The flare line(s) shall discharge at least 100 feet from the well head with straight lines and shall be positioned downwind of the prevailing wind direction and shall be anchored.

A mud-gas separator (gas buster) shall be used from surface casing to TD.

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 880'	N/A	Water		
880 - 4500'	8.4 / 8.6 ppg	32	NC	Spud Mud
4500-10500'	8.4 / 9.5 ppg	28	NC	KCL Water/Gel
10500-14500'	9.5/10.5 ppg	34	10	KCL/Gel/Polymer
14500'-16500'	10.5/13.8 ppg	34	10	KCL/Gel/Polymer

7 BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
Surf. - 3000'	None

3000' – 11,500'

11", 5M, Ram-Type, double pipe, single blind BOP, 5M annular (minimum pressure rating) {9.5 ppg emw = 0.55 psi/ft grad. = 5775 psi (0.55 - 0.22) psi/ft = 3465 psi surface-rated equipment required}

11,500' – 16,500'

7 1/6", 10M, Ram-Type, double pipe, single blind BOP, 10M annular (minimum pressure rating) {12.5 ppg emw = 0.65 psi/ft grad. = 10,725 psi @ 16,500'. (0.65 – 0.22) psi/ft = 7095 psi/ft surface rated equipment required}
3", 10M Choke Manifold from 2500' to TD

Estimated bottom-hole pressure at TD will be 10,880 psi maximum. Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT RATED AT 5000# OR 10,000# AS NEEDED TO MATCH BOPE. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE STATE OF UTAH AND THE BUREAU OF LAND MANAGEMENT.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS. THE BUREAU OF LAND MANAGEMENT WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) Floor stabbing valve 10,000 psi
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated
Sampling	10' samples; surface casing to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, and caliper from TD to surface casing. Gamma ray from TD to surface

10 Anticipated Abnormal Pressures or Temperatures

None anticipated.

11 Drilling Schedule

Spud	Approximately December 1, 2007
Duration	65 days drilling time 30 days completion time

HAZARDOUS MATERIAL DECLARATION

Ouray Valley Federal 1-42-6-19

Elk Resources, Inc. guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Elk Resources, Inc. guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

BOP TEST PROCEDURES:

- The rotating head and annular preventer rubber elements are to be visually inspected by the drilling supervisor when nipping up and each test.
- The BOP's annular preventer choke manifold and all valves will be fully tested when first nipped up, then every two weeks, thereafter.
- In the event of a repair to any component of the BOP stack or choke manifold, a pressure test will need to be made on only that component after repairs are made.
- For the pressure tests, a 300 psi low pressure test will be made for 5 minutes on each component before applying the high pressure tests, as follows:
 - The ram type BOP's, choke manifold, and all valves are to be pressure tested to the lesser of their full WP or the rating of the well head flange that they are nipped up on.
 - The annular BOP (Hydril) is to be tested to the lesser of 70% of its WP or the rating of the wellhead flange that it is nipped up on.
 - All tests are to be conducted with fresh water.
 - Keep choke manifold flushed with fresh water.
 - Record and label pressure tests on either a strip or circular recorder sheet.
- Be sure to open the casing valve on the annulus below the test plug when pressure testing the BOPs.
- The capacity of the accumulator will be 1.5 times the fluid required to close the Hydril and pipe rams, and open the HCR valve, without assistance from the recharge pumps, and have a resulting pressure of 200 psi above the nitrogen pre-charge pressure of the bottles.
- The time to recharge the accumulator bottles will be less than 10 minutes.

SURFACE USE PLAN

Ouray Valley Federal 1-42-6-19

Attachment to Permit to Drill

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Division of Oil, Gas and Mining and the landowner:

1. Existing Roads:

- a. The proposed well site is located approximately 17.1 miles West of Vernal, Utah.
- b. The following are directions to the proposed well site:
Proceed in a Westerly direction from Vernal, Utah along U.S. Highway 40 approximately 16.4 miles to the junction of this road and an existing road to the North; turn right and proceed in a Northerly, then Northwesterly direction approximately 0.3 miles to the beginning of the proposed access for the proposed #1-22-6-19 to the Northeast; follow road flags in a Northeasterly direction approximately 0.4 miles to the beginning of the proposed access to the Northwest; follow road flags in a Northwesterly direction approximately 210' to the proposed location.
- c. The use of roads under Federal, State and County Road Department maintenance are necessary to access the Ouray Valley Federal 1-42-6-19 location. All existing roads will be maintained and kept in good repair during all phases of operation.
- d. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- e. Since no improvements are anticipated to the State, County, or BLM access roads, no topsoil striping will occur.

2. Planned Access Roads:

- a. From the existing surface road, a new access is proposed trending Northeasterly 210' to the proposed well site. The access consists of entirely new disturbance across previously cultivated ground.
- b. The proposed access road crosses surface owned by the SITLA.
- c. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.

- d. A maximum grade of 4% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed; adequate site distance exists in all directions.
- f. No low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from Federal or SITLA lands.
- h. Surface disturbance and vehicular travel will be limited to the approved location access road.
- i. All access roads and surface disturbing activities will conform to the standards outlined in the pending fee surface use agreement.
- j. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Attached is a map reflecting a one-mile radius of the proposed well. There are three plugged and abandoned wells within this radius.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six month of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. If productive, a gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- c. If productive, a tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for oil and natural gas production and measurement.
- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water:

- a. Attached is a copy of Temporary Application Number 45-6177 (T77046). A portion of the allocated water from this permit will be pumped into tank trucks and trucked from the Green River to the drilling location.

6. Source of Construction Material:

- a. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- b. If any gravel is used, it will be obtained from a State-approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried onsite.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12-mil minimum thickness plastic nylon-reinforced liner material. The liner will overlay a felt pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other produced fluids will be cleaned up and removed.
- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities will be onsite at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical

toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with State and County regulations.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout:

- a. The well will be properly identified in accordance with State and Federal regulations.
- b. Access to the well pad will be from the south and west.
- c. The pad and road designs are consistent with State and Federal specifications.
- d. A pre-construction meeting with responsible company representative, contractors, landowner representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specification in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- i. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a window on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- j. Pits will remain fenced until site cleanup.
- k. The blooie line will be located at least 100 feet from the well head.
- l. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

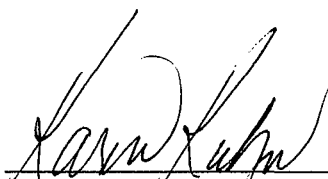
10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.

- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon-reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
 - d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
 - e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner. The landowner recommended seed mix will be detailed within their surface-use documents.
11. **Surface and Mineral Ownership:**
- a. Surface Ownership: Bureau of Land Management
 - b. Mineral Ownership: Bureau of Land Management
12. **Other Information:**
- a. None.

Self-Certification Statement

Please be advised that Elk Resources, Inc. is considered to be the operator of Ouray Valley Federal 1-42-6-19; SE1/4 SW1/4, Section 1, Township 6 South, Range 19 East; Lease UT-1106-248; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond #UTB000135.



Karin Kuhn, Sr. Engineering Technician

09/20/2007
Date

13. Operator's Representative and Certification:

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by _____, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and Title

Layle Robb
Layle Robb, Vice President of Northern Operations

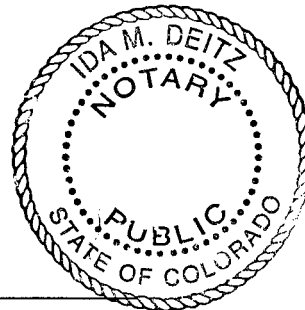
STATE OF COLORADO
COUNTY OF DENVER

Subscribed and sworn to before me this 20th day of September, 2007.

Ida M. Deitz
Notary Public

My commission Expires:

9/25/2007





JON M. HUNTSMAN, JR.
Governor
GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

Division of Water Rights

MICHAEL R. STYLER
Executive Director

JERRY D. OLDS
State Engineer/Division Director

ORDER OF THE STATE ENGINEER

For Temporary Application Number 45-6177 (T77046)

Temporary Application Number 45-6177 (T77046) in the name of Elk Resources Inc was filed on April 18, 2007, to appropriate 20.00 acre-feet of water from a surface source to be located South 850 feet and East 750 feet from the N¼ Corner of Section 31, T6S, R21E, SLB&M. The water is to be used for oil exploration (drilling and completion of oil/gas wells in South Book Cliffs). The water is to be used in all or portion(s) of T5S, R19E, SLB&M; T5S, R20E, SLB&M; T6S, R19E, SLB&M; T6S, R20E, SLB&M; T7S, R19E, SLB&M; T8S, R20E, SLB&M; and T7S, R20E, SLB&M.

Notice of this temporary application was not published in a newspaper. It is the opinion of the State Engineer that it meets the criteria of Section 73-3-5.5 for temporary applications.

It appears that this temporary application can be approved without affecting existing water rights.

It is, therefore, **ORDERED** and Temporary Application Number 45-6177 (T77046) is hereby **APPROVED** subject to prior rights and the condition that this application will automatically, **PERMANENTLY LAPSE** on April 26, 2008.

Inasmuch as this application proposes to divert water from a surface source, the applicant is required to contact the Stream Alteration Section of the Division of Water Rights at 801-538-7240 to obtain a Stream Alteration permit in addition to this Temporary Application.

This application is also approved according to the conditions of the current appropriation policy guidelines for the Colorado River Drainage, adopted March 7, 1990.

This approval is limited to the rights to divert and beneficially use water and does not grant any rights of access to, or use of land, or facilities not owned by the applicant.

This approval is granted subject to prior rights. The applicant shall be liable to mitigate or provide compensation for any impairment of or interference with prior rights as such may be stipulated among parties or decreed by a court of competent jurisdiction.

Failure on your part to comply with the requirements of the applicable statutes (73-3-5.5 and 73-3-8 of the Utah Code) may result in forfeiture of this temporary application.

This application shall expire one year from the date hereof.

ORDER OF THE STATE ENGINEER

Temporary Application Number

45-6177 (T77046)

Page 2

It is the applicant's responsibility to maintain a current address with this office and to update ownership of their water right. Please notify this office immediately of any change of address or for assistance in updating ownership.

Your contact with this office, should you need it, is with the Eastern Regional Office. The telephone number is 435-781-5327.

This Order is subject to the provisions of Administrative Rule R655-6-17 of the Division of Water Rights and to Sections 63-46b-13 and 73-3-14 of the Utah Code which provide for filing either a Request for Reconsideration with the State Engineer or an appeal with the appropriate District Court. A Request for Reconsideration must be filed with the State Engineer within 20 days of the date of this Order. However, a Request for Reconsideration is not a prerequisite to filing a court appeal. A court appeal must be filed within 30 days after the date of this Order, or if a Request for Reconsideration has been filed, within 30 days after the date the Request for Reconsideration is denied. A Request for Reconsideration is considered denied when no action is taken 20 days after the Request is filed.

Dated this 26 day of April, 2007.

Jerry D. Olds
Jerry D. Olds, P.E., State Engineer

Mailed a copy of the foregoing Order this 26 day of April, 2007 to:

Elk Resources Inc
Jeffrey J. Johnson
P. O. Box 817
Roosevelt, UT 84066

Stream Alteration Section
Division of Water Rights

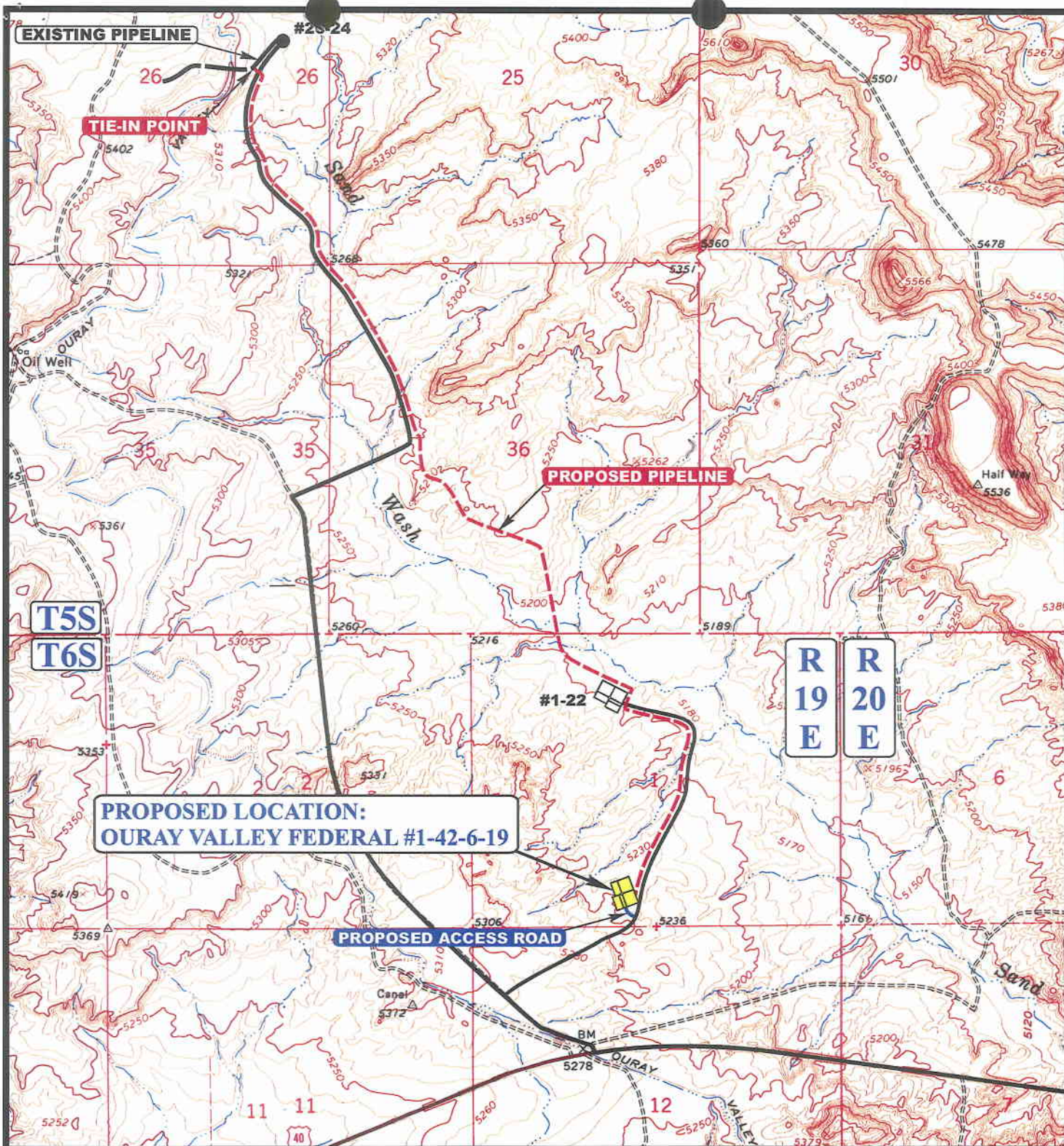
BY: Kelly K. Horne
Kelly K. Horne, Appropriation Secretary

OURAY VALLEY FEDERAL 1-42-6-19 (SESW SECTION 1-6S-19E)
PROPOSED PIPELINE

The proposed pipeline for the Ouray Valley Federal 1-42-6-19 drilling location will follow parallel to the access and exiting road (see attached plat) on Federal land and tie-in to Elk Resources, Inc.'s proposed sales pipeline. This proposed pipeline is to transport natural gas from the proposed Ouray Valley Federal 1-42-6-19 well and will tie into to the proposed sales line from the Huber Federal 26-24 well. The total length of the tie-in pipeline will be approximately 15,244'±; which will be across Federal, State and private lands (see attached plat). The gas pipeline will not cross any waterways.

It is planned to use 3" OD steel pipe and possibly fiberspar. Elk plans to lay the pipe on the surface. Minimal surface disturbance is expected but will be confined to the road right-of-way. The pipeline will begin at the wellhead (SESW Section 1-T6S-R19E) and will follow parallel the access road and the existing road right-of-ways.

Nearby contractors/manpower from surrounding towns will be utilized in the construction of the pipeline. Vegetation disturbance is not anticipated, but if required, will be limited to the construction of the pipeline.



APPROXIMATE TOTAL PIPELINE DISTANCE = 15,244' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



ELK RESOURCES, INC.

**OURAY VALLEY FEDERAL #1-42-6-19
SECTION 1, T6S, R19E, S.L.B.&M.
483' FSL 2133' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 12 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



ELK RESOURCES, INC.
OURAY VALLEY FEDERAL #1-42-6-19
LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T6S, R19E, S.L.B.&M.

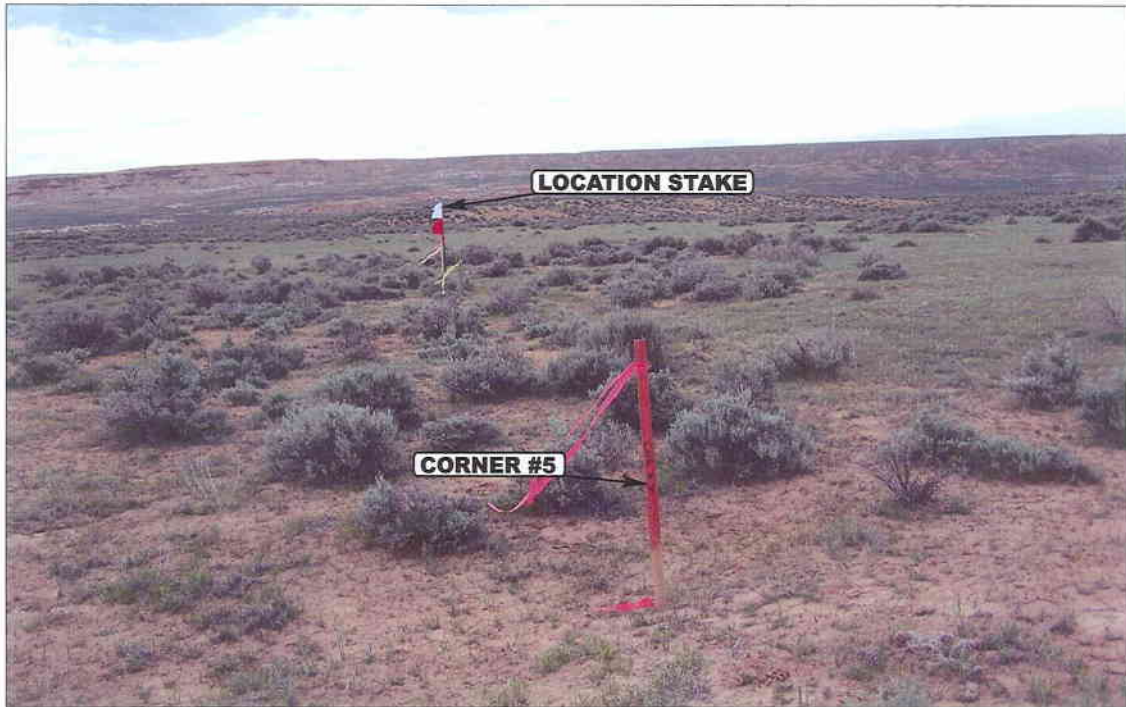


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 12 07
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.P.

REVISED: 00-00-00

ELK RESOURCES, INC.

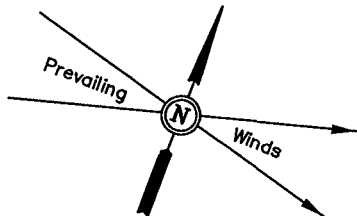
LOCATION LAYOUT FOR

OURAY VALLEY FEDERAL #1-42-6-19

SECTION 1, T6S, R19E, S.L.B.&M.

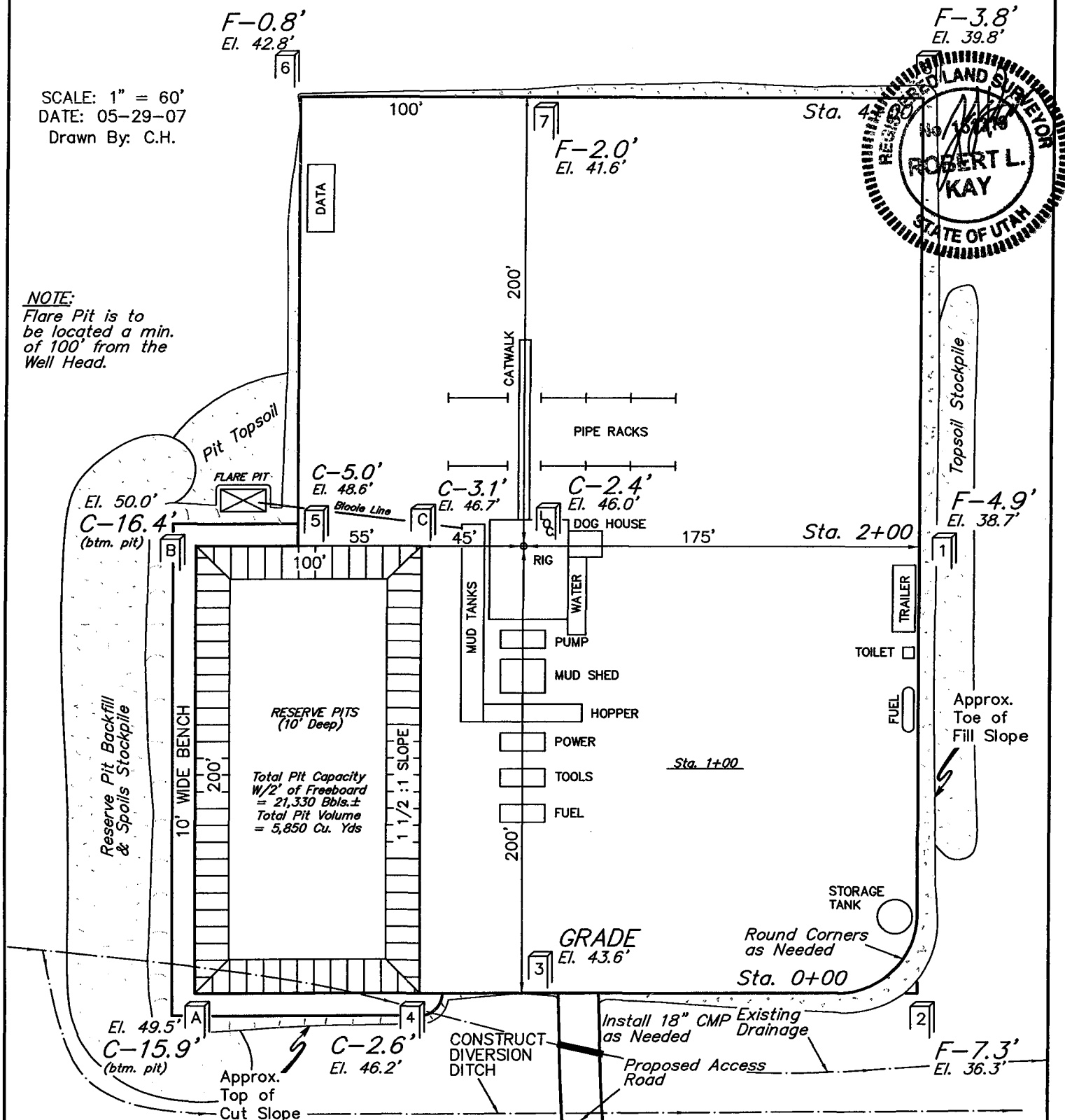
483' FSL 2133' FWL

FIGURE #1



SCALE: 1" = 60'
DATE: 05-29-07
Drawn By: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5246.0'
Elev. Graded Ground at Location Stake = 5243.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ELK RESOURCES, INC.

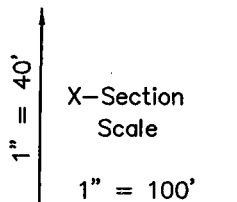
TYPICAL CROSS SECTIONS FOR

OURAY VALLEY FEDERAL #1-42-6-19

SECTION 1, T6S, R19E, S.L.B.&M.

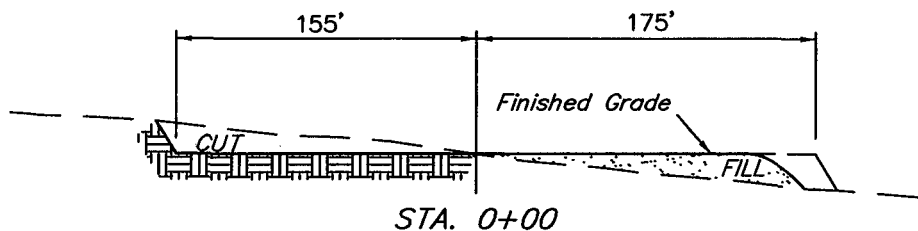
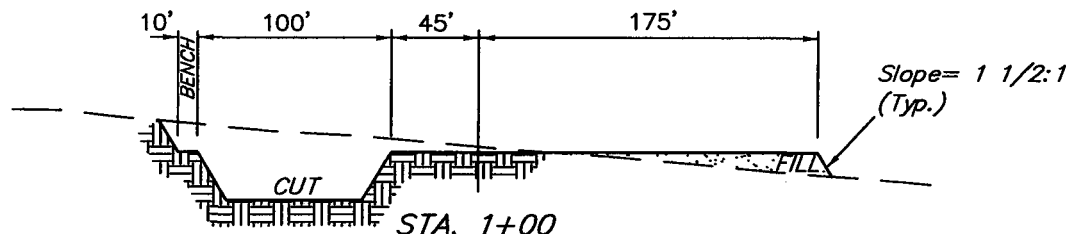
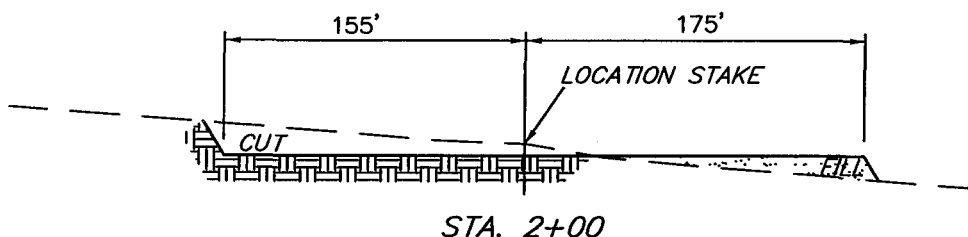
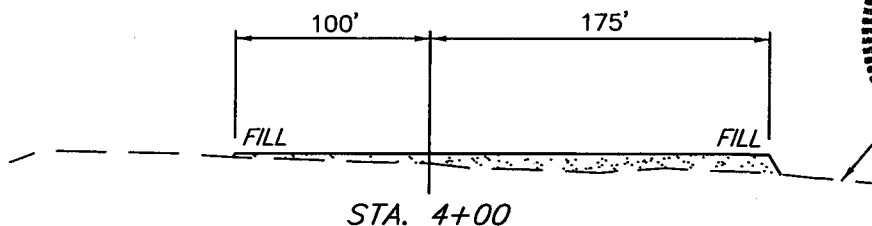
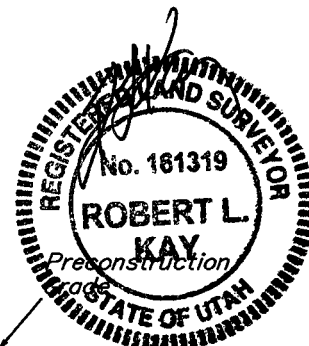
483' FSL 2133' FWL

FIGURE #2



DATE: 05-29-07

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

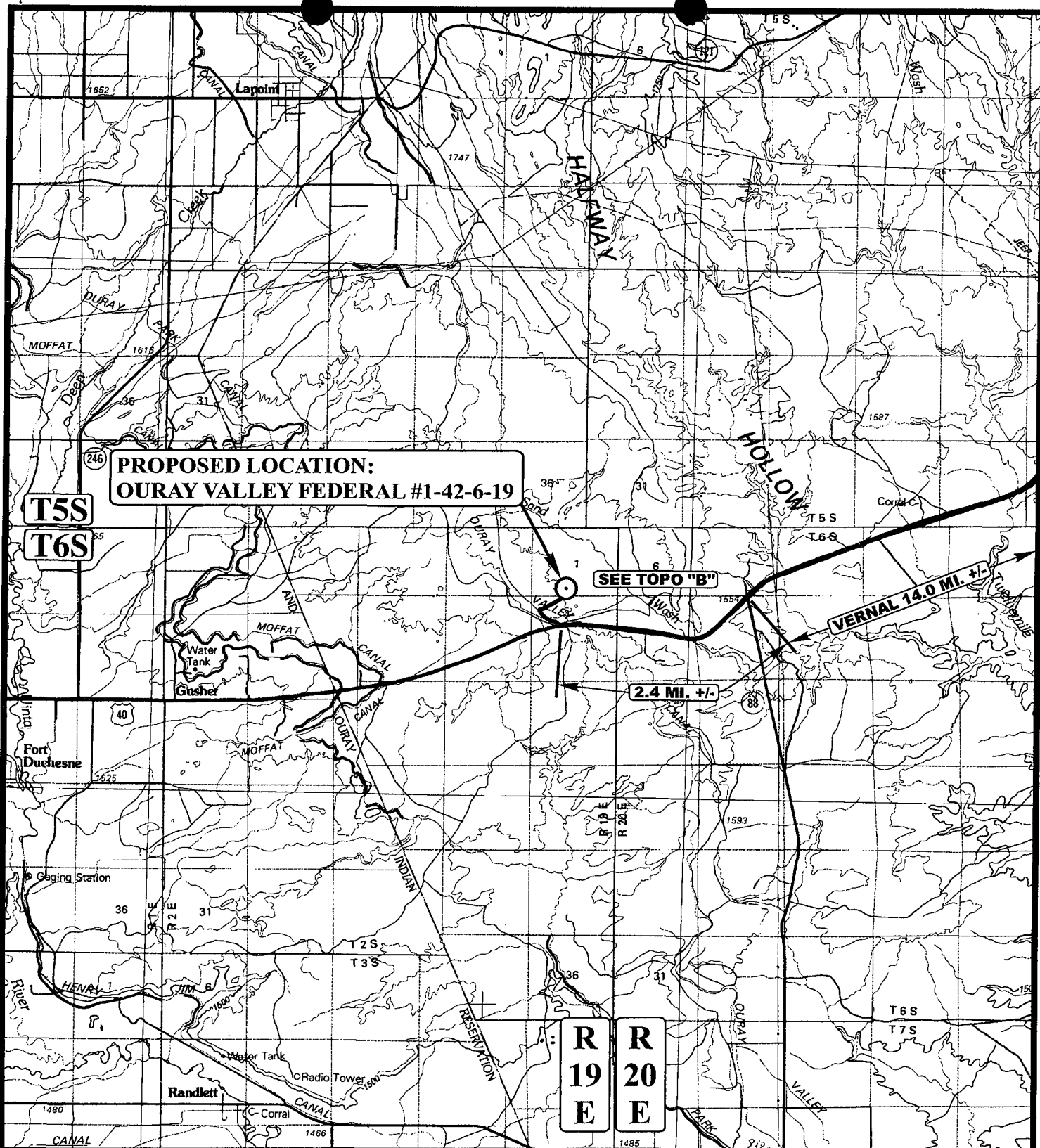
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,520 Cu. Yds.
Remaining Location	= 11,140 Cu. Yds.
TOTAL CUT	= 13,660 CU.YDS.
FILL	= 8,210 CU.YDS.

EXCESS MATERIAL	= 5,450 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,450 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



ELK RESOURCES, INC.

OURAY VALLEY FEDERAL #1-42-6-19
SECTION 1, T6S, R19E, S.L.B.&M.
483' FSL 2133' FWL



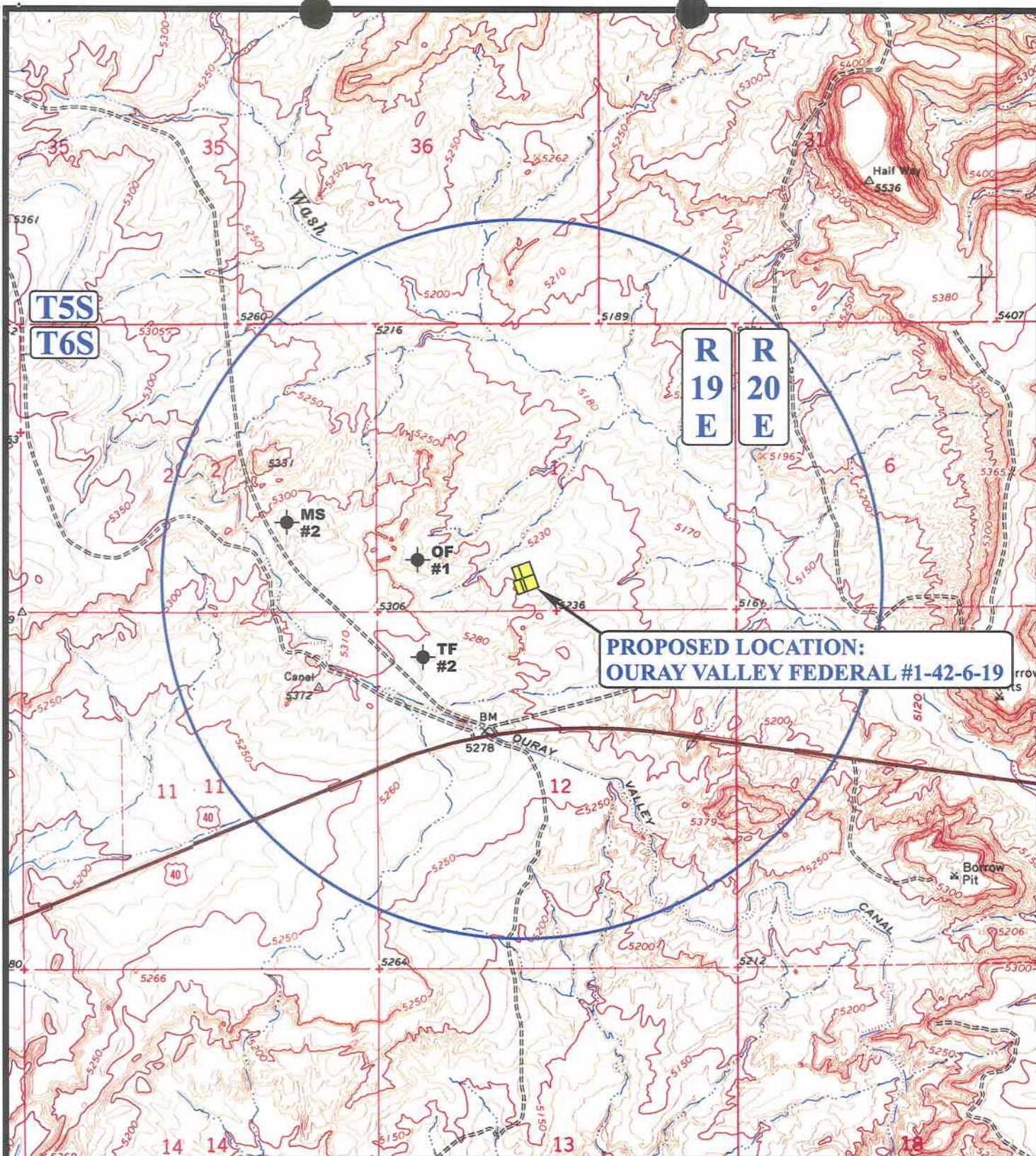
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 12 07
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



ELK RESOURCES, INC.

OURAY VALLEY FEDERAL #1-42-6-19
SECTION 1, T6S, R19E, S.L.B.&M.
483' FSL 2133' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 12 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



ELK RESOURCES, INC.
OURAY VALLEY FEDERAL 1-42-6-19
SESW SEC. 1-6S-19E
UINTAH COUNTY, UTAH

Hole size: 13 3/4"
Annular volume = 0.4009 cf/ft
Gauge Hole = 1203 cf

Lead: Howco HCL + 0.125#/sk Poly-E-Flake + 1% Calcium chloride
@ 12.8 ppg and 1.80 cf/sk
Tail: Premium V + 0.125#/sk Poly-E-Flake + 2% Calcium chloride
@ 15.6 ppg and 1.20 cf/sk

3000'

8.5 ppg MW, BHP @ 3000' = 1326 psi
10 3/4" OD, 40.50#, K-55, ST&C:

Cplg OD = 11.750"
Drift ID = 9.894"
Burst = 3130 psi
Collapse = 1580 psi
Yield = 450,000 lb.
Wt in Air = 121,500 lb.

STAGE 2

Lead: Howco Hi-Fill w/ 16% gel + 1% Ex-1 + 10#/sk gilsonite +
0.125#/sk Poly-E-Flake + 0.2% HR-7 + 3% salt @ 11.0 ppg and 3.81
cf/sk
Tail: 50/50 Pozmix + 2% gel + 0.6% Halad-322 + 5% salt +
0.125#/sk Poly-E-Flake @ 14.4 ppg and 1.21 cf/sk

Hole size: 9 7/8"
Annular volume = 0.2148 cf/ft
Gauge Hole =

Stage 1 = 795 cf
Stage 2 = 1140 cf
(to 2500')

⊗ DV Tool @ ± 7800'

STAGE 1

50/50 Pozmix + 2% gel + 0.6% Halad-322 + 5% salt + 0.125#/sk
Poly-E-Flake + 2% Microbond-M + 0.3% Super-CBL @ 14.7 ppg and
1.19 cf/sk

11100'

400'

11500'

(0.55 psi/ft - 0.22 psi/ft) * 11,500' = 3795 psi BOPE
MW @ 11,500' = 9.6 ppg; BHP = 5740 psi @ 11,500'
7 5/8" OD, 39#, P-110, LT&C:

Cplg OD = 8.500"
Drift ID = 6.500"
Burst = 12,620 psi
Collapse = 11,080 psi
Yield = 1,066,000 lb.
Wt in Air = 448,500 lb.

Hole size: 6 1/2"
Annular volume = 0.0941 cf/ft
Gauge Hole = 508 cf

50/50 Pozmix + 2% gel + 2% Microbond-M + 0.3% Halad-344 +
0.2% Halad-413 + 0.2% HR-601 + 0.25% HR-25 + 0.3% Super-CBL
@ 14.3 ppg and 1.23 cf/sk

MW @ 14,500' = 10.6+ ppg, BHP = 7995 psi @ 14,500'

(0.72 psi/ft - 0.22 psi/ft) * 16,500' = 8250 psi BOPE

14500'

Pressure grad. @ 16,500' = 0.72 psi/ft (est.); BHP = 11,880 psi @
16,500'

16500'

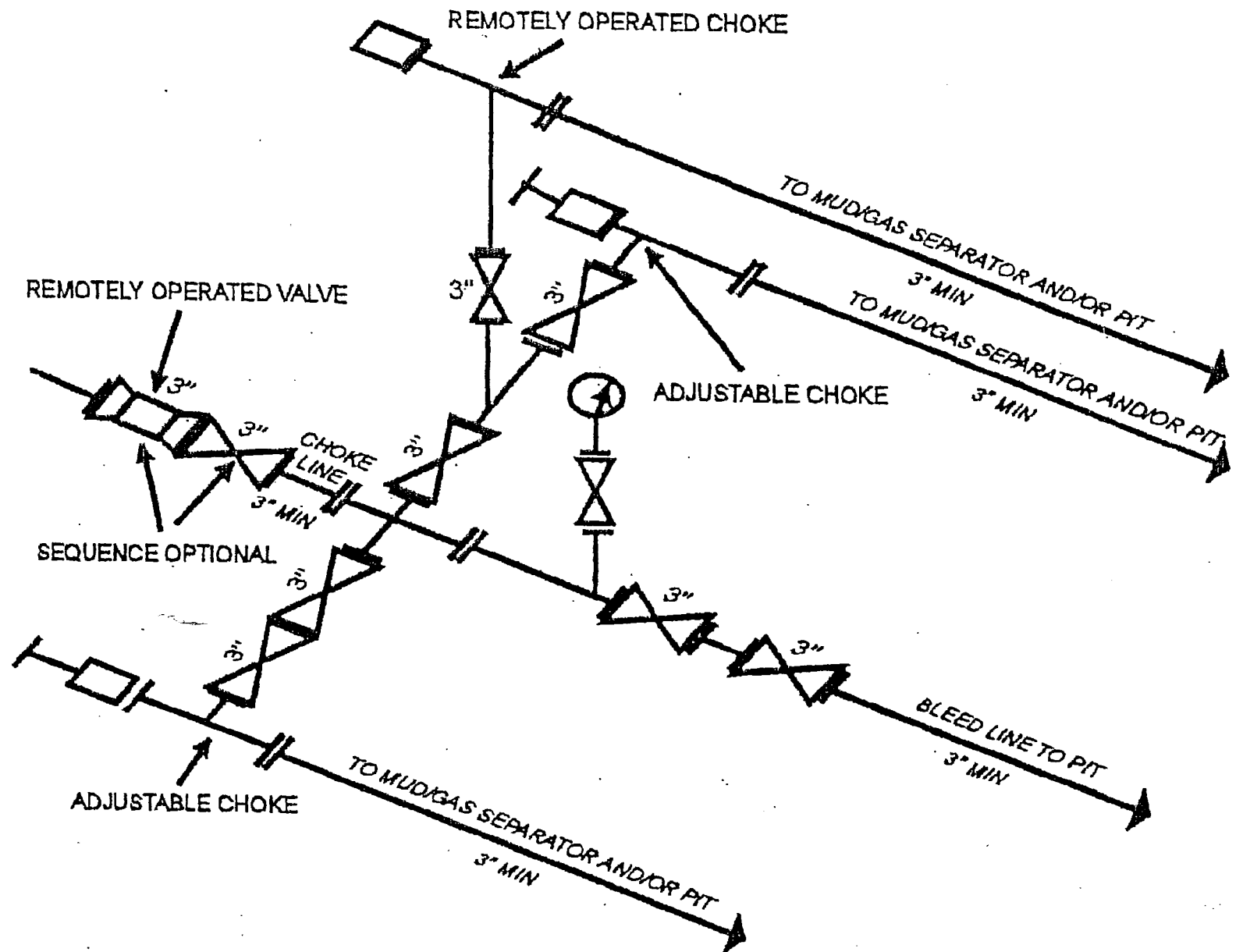
5" OD, 18#, P-110, LT&C liner:

Cplg OD = 5.563"
Drift ID = 4.151"
Burst = 13,940 psi
Collapse = 13,450 psi
Yield = 495,000 lb.

Note:

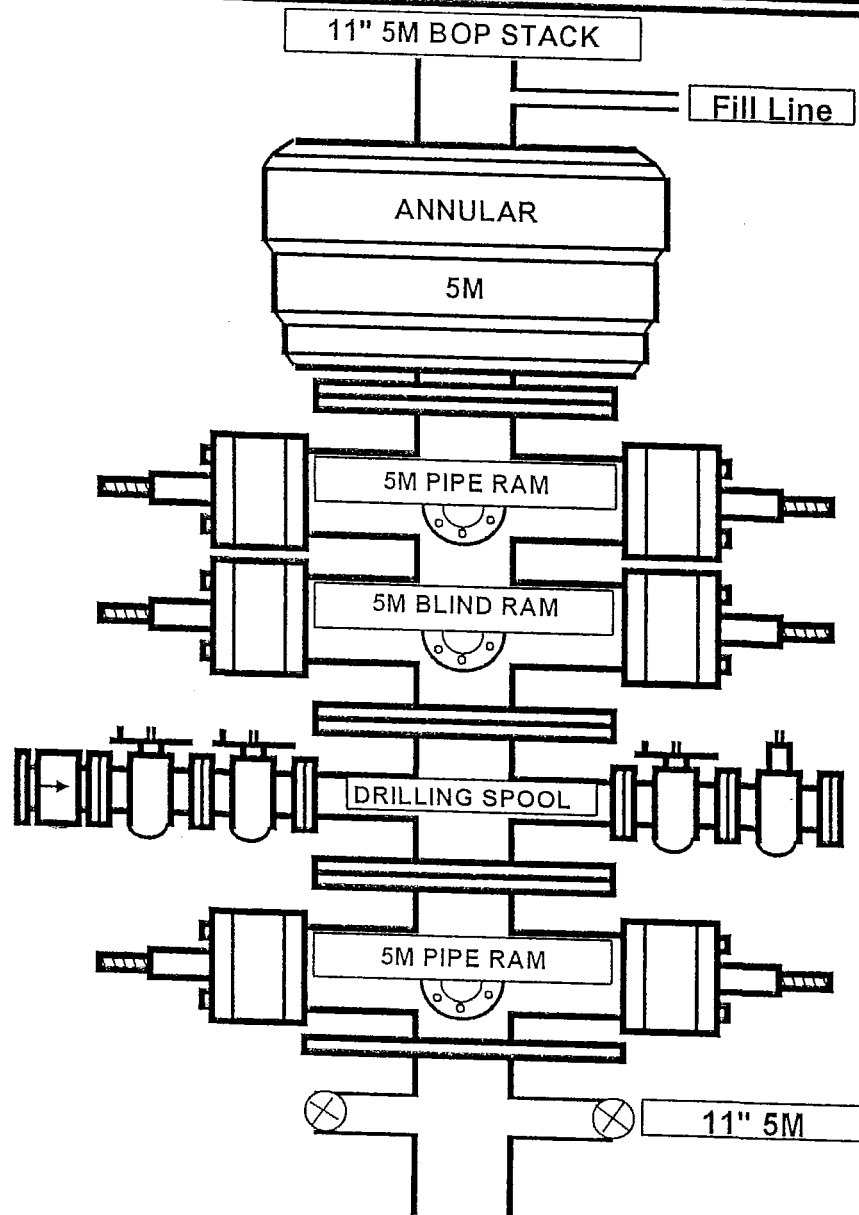
1. BHP data based on maximum mud weights at indicated depths or from measured BHP data from similar intervals/depths in wells in the general vicinity.
2. Cement volumes indicated are based on gauge hole with no excess. Actual volumes will be calculated based on caliper logs and appropriate excess.
3. Cement slurry compositions may be modified based on bottom-hole temperatures, slurry water composition, etc. after lab testing by cement company. Cement additives listed are Halliburton products and will vary with actual cement company used.

CHOKE MANIFOLD 10M

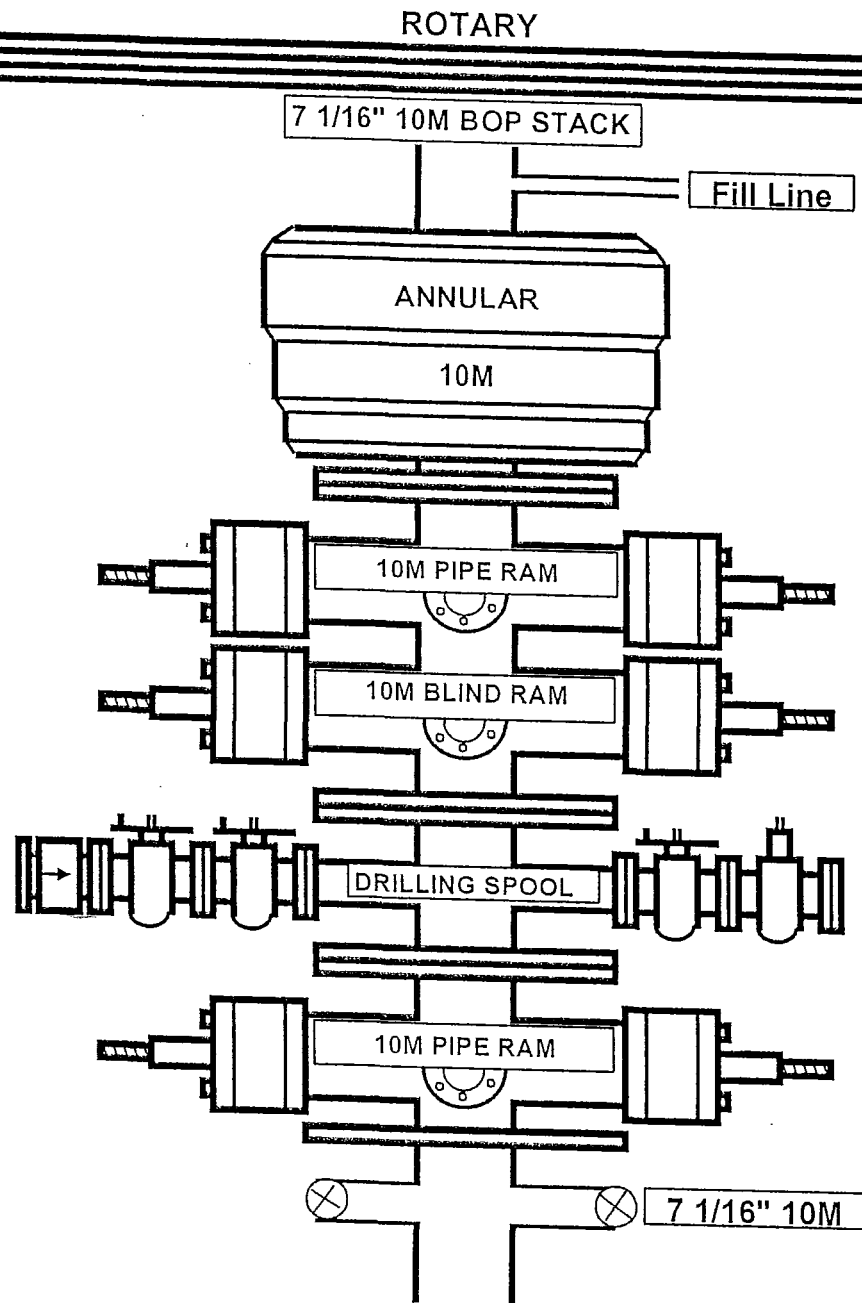


TYPICAL BLOWOUT PREVENTER

ROTARY



TYPICAL BLOWOUT PREVENTER



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/21/2007

API NO. ASSIGNED: 43-047-39644

WELL NAME: OURAY VLY FED 1-42-6-19

OPERATOR: ELK RESOURCES, INC. (N2755)

PHONE NUMBER: 303-296-4505

CONTACT: KARIN KUHN

PROPOSED LOCATION:

SESW 01 060S 190E

SURFACE: 0483 FSL 2133 FWL

BOTTOM: 0483 FSL 2133 FWL

COUNTY: UINTAH

LATITUDE: 40.32119 LONGITUDE: -109.7325

UTM SURF EASTINGS: 607687 NORTHINGS: 4463967

FIELD NAME: MOFFAT CANAL (627)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-085214

PROPOSED FORMATION: MNCS

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000135)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 45-6177)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

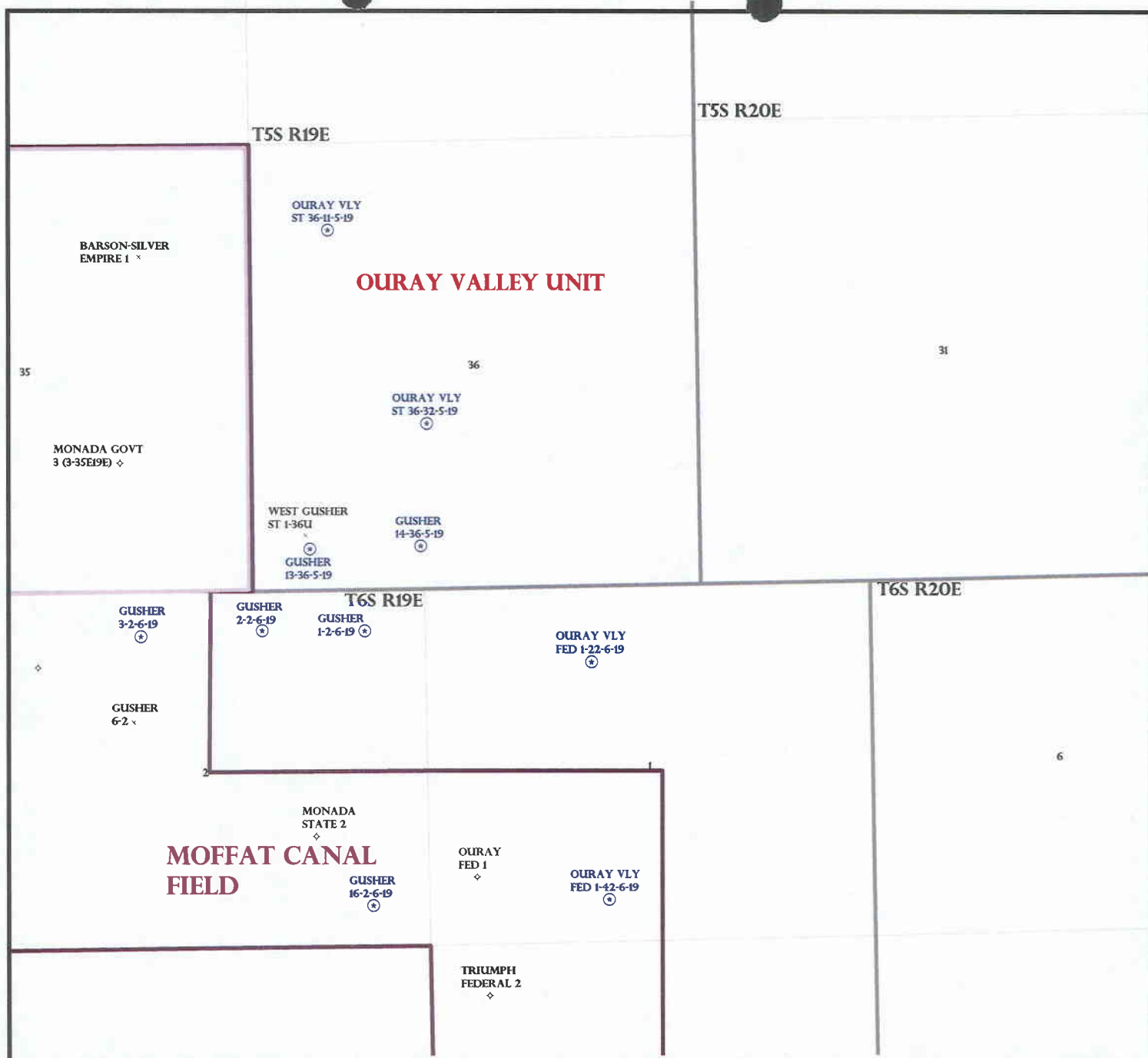
LOCATION AND SITING:

 R649-2-3.
Unit: OURAY VALLEY
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Deduct Approval
2- Spacing Shit



OPERATOR: ELK RESOURCES INC (N2755)

SEC: 1 T.6S R. 19E

FIELD: MOFFAT CANAL (627)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 24-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 24, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Ouray Valley Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Ouray Valley Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mancos)

43-047-39641	Ouray Vly	ST 36-11-5-19 Sec 36 T05S R19E 1039 FNL 0949 FWL
43-047-39642	Ouray Vly	ST 36-32-5-19 Sec 36 T05S R19E 1937 FSL 2095 FWL
43-047-39643	Ouray Vly	Fed 01-22-6-19 Sec 01 T06S R19E 0911 FNL 1980 FWL
43-047-39644	Ouray Vly	Fed 01-42-6-19 Sec 01 T06S R19E 0483 FSL 2133 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ouray Valley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-24-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 24, 2007

Elk Resources, Inc.
1401 17th St., Ste. 700
Denver, CO 80202

Re: Ouray Valley Federal 1-42-6-19 Well, 483' FSL, 2133' FWL, SE SW, Sec. 1, T. 6 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann§40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39644.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Elk Resources, Inc.
Well Name & Number Ouray Valley Federal 1-42-6-19
API Number: 43-047-39644
Lease: UTU-085214

Location: SE SW **Sec.** 1 **T.** 6 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/11/2008

FROM: (Old Operator): N2755-Elk Resources, Inc. 1401 17th St, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3480-Elk Resources, LLC. 1401 17th St, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505
---	---

CA No.			Unit:		OURAY VALLEY			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/29/2008
- a. Is the new operator registered in the State of Utah: NO Business Number: _____
- b. If **NO**, the operator was contacted on: 4/29/2008
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/13/2008 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/13/2008
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/29/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/29/2008
- Bond information entered in RBDMS on: 4/29/2008
- Fee/State wells attached to bond in RBDMS on: 4/29/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: ok

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000135
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Bond was amended from Elk Resources, Inc to Elk Resources, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

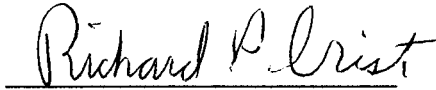
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
2. NAME OF OPERATOR: ELK RESOURCES, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Aurora "Deep" Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: See Attached List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: See List
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: See Attached List
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

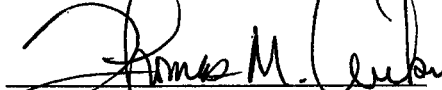
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 11, 2008, Elk Resources, LLC became the operator of the wells on the attached list.

Previous Operator:
ELK RESOURCES, INC. (N2755)
a Texas limited liability company
1401 17th Street, Suite 700
Denver, CO 80202


Richard P. Crist
Executive Vice President Business Development

New Operator:
ELK RESOURCES, LLC N3480
a Texas limited liability company
1401 17th Street, Suite 700
Denver, CO 80202


Thomas M. Wilson
CEO

BLM BOND = UTB000135
State + Fee BOND = B000969

NAME (PLEASE PRINT) Karin Kuhn	TITLE Sr. Engineering Technician
SIGNATURE 	DATE 4/14/2008

(This space for State use only)

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well_name	sec	tpw	rng	api	entity	lease	well	stat	flag	qtr_qtr	unit	l_num
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	P	C	SENE	OURAY VALLEY	UTU-75673
OURAY VLY FED 12-42	12	060S	190E	4304738931		Federal	GW	APD	C	SESW	OURAY VALLEY	UTU-76261
OURAY VLY FED 3-41	03	060S	190E	4304738932		Federal	GW	APD	C	SWSW	OURAY VALLEY	UTU-76260
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641		State	GW	APD	C	NWNW	OURAY VALLEY	ML-50608
OURAY VLY ST 36-32-5-19	36	050S	190E	4304739642		State	GW	NEW	C	NESW	OURAY VALLEY	ML-50608
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643		Federal	GW	APD	C	SENW	OURAY VALLEY	UTU-085214
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644		Federal	GW	APD	C	SESW	OURAY VALLEY	UTU-085214



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
UTU-0143511, et al.
BLM Bond Number: UTB000135
Surety Bond Number: B000971

March 13, 2008

NOTICE

Elk Resources, LLC
1401 17th Street, Suite 700
Denver, Colorado 80202

U.S. Specialty Insurance Co.
13403 Northwest Freeway
Houston, Texas 77040

MERGER RECOGNIZED

We received acceptable evidence of the merger of Elk Resources, Inc. into Elk Resources, LLC. Elk Resources, LLC is the surviving entity. This recognition is effective February 6, 2008, as certified by the Secretary of State, State of Texas.

We have documented the merger by copy of this notice in the oil and gas lease files identified on the enclosed exhibit. We have also updated our automated records. We compiled the exhibit from leases shown on our automated records system and any list of leases you provided. The exhibit also reflects serial numbers of agreements where you are the operator. We are notifying the Minerals Management Service and all Bureau of Land Management (BLM) offices of the merger by copies of this notice.

If you find additional leases where the merging parties maintain an interest, please contact this office. We will document the records under our jurisdiction, and if the leases are under the jurisdiction of another State Office, we will notify them.

This merger affects the following bond(s) held by the BLM:

BLM Bond Number: UTB000135	Amount: \$ 25,000	Surety/Other Identifier: B000971
BLM Bond Number: UTB000299	Amount: \$ 5,000	Surety/Other Identifier: B004125

We have updated our bond file and automated system to reflect the merger. If the principal's/obligor's name also changed, we have updated our records to reflect the correct name. No rider is necessary as the change occurred by operation of law. We are in the process

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DIV. OF OIL, GAS & MINING

of determining the total liability for the leases affected by the merger and may require increased coverage in a later action.

If you have any questions, please contact Leslie Wilcken at (801) 539-4112.

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

1-Exhibit: List of Leases

cc (w/encl):

MMS-MRM, Attn: (Leona Reilly)

State of Utah, DOGM

Vernal Field Office

Branch Chief, Lands & Reality

Merger/Name Change File

Connie Seare

Dave Mascarenas

Susan Bauman

Electronic copies (w/encl):

BLM_Bond_Surety

BLM_Fluids_Forum

Lease #	Agreement #	
UTU-0143511	UTU-82456X	Aurora (Deep)
UTU-0143512	UTU-82456A	
UTU-04378	UTU-84716X	Ouray Valley
UTU-21308	UTU-86071X	N Horseshoe
UTU-74417		Bend (Pending)
UTU-75092		
UTU-75093		
UTU-75673		
UTU-76259		
UTU-76260		
UTU-76261		
UTU-78445		
UTU-80689		
UTU-82565		
UTU-82566		
UTU-82567		
UTU-85219		
UTU-85487		
UTU-85488		
UTU-85489		
UTU-85589		
UTU-85590		
UTU-85591		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214
2. NAME OF OPERATOR: Elk Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Ouray Valley Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 483' FSL, 2133' FWL		8. WELL NAME and NUMBER: Ouray Valley Federal 1-42-6-19
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 1 6S 19E S		9. API NUMBER: 4304739644
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Moffat Canal
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extend APD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please extend the subject APD for another one year (expiring 9/24/2009). Elk still has not received Federal approval to drill this drilling location. There have been no changes to the original APD. Attached is the Request for Permit Extension Validation.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11/13/08
By: [Signature]

NAME (PLEASE PRINT) Karin Kuhn	TITLE Sr. Engineering Technician
SIGNATURE [Signature]	DATE 11/6/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 11.17.2008
Initials: KS

(See Instructions on Reverse Side)

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NOV 10 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39644
Well Name: Ouray Valley Federal 1-42-6-19
Location: SESW Section 1-T6S-R19E
Company Permit Issued to: Elk Resources, LLC
Date Original Permit Issued: 9/24/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

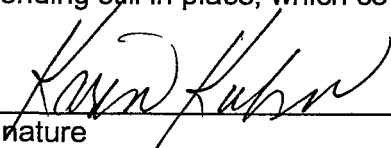
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

11/6/2008

Date

Title: Sr. Engineering Technician

Representing: Elk Resources, LLC

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NOV 10 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2008

FROM: (Old Operator):

N3480-Elk Resources, LLC
 1401 17th St, Suite 7900
 Denver, CO 80202
 Phone: 1 (303) 296-4505

TO: (New Operator):

N2695-Newfield Production Company
 1001 17th St, Suite 2000
 Denver, CO 80202
 Phone: 1 (303) 893-0102

CA No.

Unit:

OURAY VALLEY

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
OURAY VLY ST 36-32-5-19	36	050S	190E	4304739642		State	GW	APD	C
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643		Federal	GW	APD	C
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644		Federal	GW	APD	C
OURAY VLY FED 3-41	03	060S	190E	4304738932		Federal	GW	APD	C
OURAY VLY FED 12-42	12	060S	190E	4304738931		Federal	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/9/2007
- a. Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/27/2008 BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 11/27/2008
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/29/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2009
- Bond information entered in RBDMS on: 1/29/2009
- Fee/State wells attached to bond in RBDMS on: 1/29/2009
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/29/2009

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB00192
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-085214

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
Ouray Valley Unit

8. Well Name and No.
Ouray Valley Federal 1-42-6-19

2. Name of Operator
Elk Resources, LLC

9. API Well No.
43-047-39644

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Moffat Canal/Wasatch/GR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
483' FSL, 2133' FWL
SESW Section 1-T6S-R19E, SLB&M

11. Country or Parish, State
Utah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2008, Elk Resources, LLC designates Newfield Production Company as operator of the subject well.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

N2695

BOND UTB00192

Name Kelly L Donohue
Signature Kelly L Donohue

Title Landman
Date 1/25/09

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
John W. Whisler

Title VP Operations

Signature John W. Whisler

Date 01/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED 1/29/09
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

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JAN 27 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Ouray Valley Federal 1-42-6-19
API number:	4304739644
Location:	Qtr-Qtr: SESW Section: 1 Township: 6S Range: 19E
Company that filed original application:	Elk Resources, LLC
Date original permit was issued:	09/24/2007
Company that permit was issued to:	Elk Resources, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>B001834</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Kelly Donohoue Title Landman
Signature Kelly Donohoue Date 1/22/09
Representing (company name) Newsfield Production Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

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JAN 27 2009

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



11/24/08
LW

IN REPLY REFER TO
3180
UT-922

November 24, 2008

Kelly Donohoue
Newfield Production Company
1401 17th Street, Suite 1000
Denver, CO 80202

Re: Ouray Valley Unit
Uintah County, Utah

Dear Ms. Donohoue:

On October 28, 2008, we received an indenture dated July 8, 2008, whereby Elk Resources, LLC resigned as Unit Operator and Newfield Production Company was designated as Successor Unit Operator for the Ouray Valley Unit, Uintah County, Utah. The indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the Unit Agreement.

The instrument is hereby approved effective November 24, 2008. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Ouray Valley Unit Agreement.

Your nationwide oil and gas bond No. WYB000493 will be used to cover all operations within the Ouray Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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DIV. OF OIL, GAS & MINING

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 09 2009

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-085214
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ouray Valley Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ouray Valley Federal 1-42-6-19
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 047 39644
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SE/SW 483' FSL 2133' FWL At proposed prod. zone 483' FSL 2133' FWL		10. Field and Pool, or Exploratory Exploratory
14. Distance in miles and direction from nearest town or post office* Approximately 17.1 miles West of Vernal, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 1, T6S R19E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 483'	16. No. of acres in lease 508.84	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2850'	19. Proposed Depth 16,500'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5246' GL	22. Approximate date work will start* 3rd Qtr. 2009	23. Estimated duration (65) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 2/5/09
Title Regulatory Specialist		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) Tanner Havelka	Date APR 06 2009
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

NOTICE OF APPROVAL

*(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

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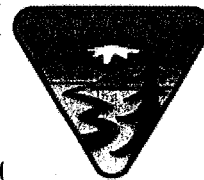


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Elk Resources, Inc.

Well No: Ouray Valley Federal 1-42-6-19

API No: 43-047-39644

Location:

SESW, Sec. 1, T6S, R19E

Lease No:

UTU-85214

Agreement:

Ouray Valley Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL:

- Preclude surface disturbing activities in areas of critical soils (highly saline and/or erodible), during times of saturated soils (usually Spring and runoff and Fall rains) for the purpose of preserving and protecting critical soils from severe erosion.
- No construction, drilling or completion operations within sage grouse lek/nesting habitat from March 1 – June 30.
- All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon, a non-reflective earthtone.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- **Interim Reclamation:**
 - The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be **seeded using a rangeland drill**. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Forage Kochia	<i>Kochia prostrata</i>	0.20	1/2"
Squirreltail grass	<i>Elymus elymoides</i>	3.0	1/4 - 1/2"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	1/2"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

• **Final reclamation:**

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. Final seed mix: same as interim unless otherwise instructed.

- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be re-contoured to natural topology, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- At the 10 3/4" surface casing and 7 5/8" casing, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.
- The 7 5/8" casing cement shall extend a minimum of 200 feet above the 10 3/4" surface casing shoe.
- All casing strings below the conductor shall be pressure tested to 0.22 psi/ft or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield strength of the casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

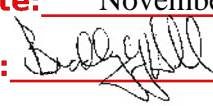
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: OURAY VLY FED 1-42-6-19			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2133 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047396440000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MOFFAT CANAL			
COUNTY: Uintah		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/10/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests to extend the permit to drill this year for one year.					
Approved by the Utah Division of Oil, Gas and Mining					
Date: November 12, 2009					
By: 					
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech			
SIGNATURE N/A	DATE 11/10/2009				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396440000

API: 43047396440000

Well Name: OURAY VLY FED 1-42-6-19

Location: 0483 FSL 2133 FWL QTR SESW SEC 01 TWP 060S RNG 190E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/24/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 11/10/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: November 12, 2009

By: 

RECEIVED November 10, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214
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STATE: UTAH		

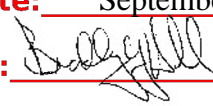
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: September 20, 2010

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 9/13/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396440000

API: 43047396440000

Well Name: OURAY VLY FED 1-42-6-19

Location: 0483 FSL 2133 FWL QTR SESW SEC 01 TWP 060S RNG 190E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/24/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Approved by the
Utah Division of
Oil, Gas and Mining

Signature: Mandie Crozier

Date: 9/13/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: September 20, 2010

By: 

RECEIVED September 13, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 04 2011

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU85214
2. Name of Operator NEWFIELD EXPLORATION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052		7. If Unit or CA/Agreement, Name and/or No. UTU84716X
3b. Phone No. (include area code) Ph: 435.646.3721 Ext: 4825 Fx: 435.646.3031		8. Well Name and No. OURAY VALLEY FEDERAL 1-42-6-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T6S R19E SESW 483FSL 2133FWL		9. API Well No. 43-047-39644-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield proposes to extend the Application for Permt to drill this well for 2 more years. The original APD was approved on April 6, 2009.

RECEIVED

MAY 16 2011

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE

ENG. 

APR 19 2011

GEOL. _____

E.S. _____

PET. _____

RECL. _____

14. I hereby certify that the foregoing is true and correct.

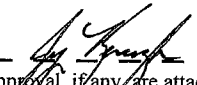
Electronic Submission #105810 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 04/05/2011 (11RRH1911SE)

Name (Printed/Typed) MANDIE CROZIER

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By 

Title

Assistant Field Manager
Lands & Mineral Resources

APR 26 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

11PR21911SE

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: UTU-85214
Well: Ouray Valley Federal 1-42-6-19
Location: SWSE Sec 19-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The APD extension shall expire on 4/6/13.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 04 2011

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU85214
2. Name of Operator NEWFIELD EXPLORATION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MANDIE CROZIER Mail: mcrozier@newfield.com		7. If Unit or CA/Agreement, Name and/or No. UTU84716X
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435.646.3721 Ext: 4825 Fx: 435.646.3031	8. Well Name and No. OURAY VALLEY FEDERAL 1-42-6-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T6S R19E SESW 483FSL 2133FWL		9. API Well No. 43-047-39644-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield proposes to extend the Application for Permt to drill this well for 2 more years. The original APD was approved on April 6, 2009.

RECEIVED

MAY 16 2011

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE

ENG. 

APR 19 2011

GEOL. _____

E.S. _____

PET. _____

RECL. _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #105810 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 04/05/2011 (11RRH1911SE)

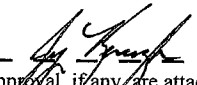
Name (Printed/Typed) MANDIE CROZIER

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 

Title

Assistant Field Manager
Lands & Mineral Resources

APR 26 2011

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Office

VERNAL FIELD OFFICE

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UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

11PR21911SE

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: UTU-85214
Well: Ouray Valley Federal 1-42-6-19
Location: SWSE Sec 19-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The APD extension shall expire on 4/6/13.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 04 2011

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU85214
2. Name of Operator NEWFIELD EXPLORATION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MANDIE CROZIER E-Mail: mcrozier@newfield.com		7. If Unit or CA/Agreement, Name and/or No. UTU84716X
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435.646.3721 Ext: 4825 Fx: 435.646.3031	8. Well Name and No. OURAY VALLEY FEDERAL 1-42-6-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T6S R19E SESW 483FSL 2133FWL		9. API Well No. 43-047-39644-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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Newfield proposes to extend the Application for Permt to drill this well for 2 more years. The original APD was approved on April 6, 2009.

RECEIVED

MAY 16 2011

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE

ENG. 

APR 19 2011

GEOL. _____

E.S. _____

PET. _____

RECL. _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #105810 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 04/05/2011 (11RRH1911SE)

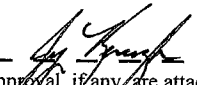
Name (Printed/Typed) MANDIE CROZIER

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 

Title

Assistant Field Manager
Lands & Mineral Resources

APR 26 2011

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Office

VERNAL FIELD OFFICE

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UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

11PR21911SE

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: UTU-85214
Well: Ouray Valley Federal 1-42-6-19
Location: SWSE Sec 19-T9S-R23E

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2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 04 2011

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
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BLM

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU85214
2. Name of Operator NEWFIELD EXPLORATION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MANDIE CROZIER E-Mail: mcrozier@newfield.com		7. If Unit or CA/Agreement, Name and/or No. UTU84716X
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435.646.3721 Ext: 4825 Fx: 435.646.3031	8. Well Name and No. OURAY VALLEY FEDERAL 1-42-6-19
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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Newfield proposes to extend the Application for Permt to drill this well for 2 more years. The original APD was approved on April 6, 2009.

RECEIVED

MAY 16 2011

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE

ENG. 

APR 19 2011

GEOL. _____

E.S. _____

PET. _____

RECL. _____

14. I hereby certify that the foregoing is true and correct.

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For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 04/05/2011 (11RRH1911SE)

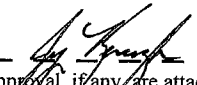
Name (Printed/Typed) MANDIE CROZIER

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 04/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 

Title

Assistant Field Manager
Lands & Mineral Resources

APR 26 2011

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UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

11PR21911SE

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: UTU-85214
Well: Ouray Valley Federal 1-42-6-19
Location: SWSE Sec 19-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The APD extension shall expire on 4/6/13.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: OURAY VLY FED 1-42-6-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2133 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047396440000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MOFFAT CANAL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/24/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well for one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: 09/07/2011 By:		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech DATE 9/6/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396440000

API: 43047396440000

Well Name: OURAY VLY FED 1-42-6-19

Location: 0483 FSL 2133 FWL QTR SESW SEC 01 TWP 060S RNG 190E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/24/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 9/6/2011

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED Sep. 06, 2011

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/1/2012

FROM: (Old Operator):

N2695- Newfield Production Company
 1101 17th Street Ste 2000
 Denver CO 80202

Phone: 1 (435) 646-3031

TO: (New Operator):

N3730-Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street Ste 200
 Denver CO 80202

Phone: 1 (720) 420-3200

CA No.

Unit:

Ouray Valley Unit

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/23/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/28/2012
- a. Is the new operator registered in the State of Utah: Business Number: 7794804-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: Yes
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/28/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2012
- Bond information entered in RBDMS on: 2/28/2012
- Fee/State wells attached to bond in RBDMS on: 2/28/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/29/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000486
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9032132
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/28/2012

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER SEE ATTACHMENT

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC N3730

3. ADDRESS OF OPERATOR:
1875 LAWRENCE STREET, Ste 200 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(720) 420-3200

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHMENT

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 02/01/2012, Ute Energy Upstream Holdings LLC will take over operations of the referenced wells.

The previous owner/operator was:

Newfield Production Company N2695
1001 17th Street, Suite 2000
Denver, CO 80202

Effective 02/01/2012, Ute Energy Upstream Holdings LLC is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under State Bond No. LPM9032132 and BLM Bond No. UTA3000486

Newfield Production Company

Print Name: Daryll T. Howard

Title: Sr. Vice President

Seller Signature: *D. T. Howard* Date:

Ute Energy Upstream Holdings LLC

NAME (PLEASE PRINT)

TITLE

Todd Kalstrom
Vice President of Land
Ute Energy Upstream Holdings LLC

11/30/11

SIGNATURE

DATE

(This space for State use only)

APPROVED 2/29/2012* except 43047 32784

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JAN 23 2012

DIV. OF OIL, GAS & MINING

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)
OURAY VALLEY UNIT

well_name	sec	twp	rng	api	entity	lease	well	stat	c
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	S	
OURAY VLY FED 3-41	03	060S	190E	4304738932		Federal	GW	APD	C
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641	16933	State	OW	S	
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643		Federal	GW	APD	C
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644		Federal	GW	APD	C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Ouray Valley Federal 1-42-6-19
API number:	4304739644
Location:	SESW 1 6S 19E
Company that filed original application:	Elk Production, Inc.
Date original permit was issued:	09/24/2007
Company that permit was issued to:	Elk Production, Inc.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. LPM9032132		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Lori Browne Title Regulatory Specialist
Signature *Lori Browne* Date 02/29/2012
Representing (company name) Ute Energy Upstream Holdings LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: OURAY VLY FED 1-42-6-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2133 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047396440000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: MOFFAT CANAL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/24/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC proposes to extend the Application for Permit to Drill the Ouray Valley Federal 1-42-6-19 for one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: August 28, 2012 By:		
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246
SIGNATURE N/A		TITLE Regulatory Specialist
DATE 8/9/2012		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396440000

API: 43047396440000

Well Name: OURAY VLY FED 1-42-6-19

Location: 0483 FSL 2133 FWL QTR SESW SEC 01 TWP 060S RNG 190E MER S

Company Permit Issued to: UTE ENERGY UPSTREAM HOLDINGS LLC

Date Original Permit Issued: 9/24/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Lori Browne

Date: 8/9/2012

Title: Regulatory Specialist Representing: UTE ENERGY UPSTREAM HOLDINGS LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: OURAY VALLEY			
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		8. WELL NAME and NUMBER: OURAY VLY FED 1-42-6-19			
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. API NUMBER: 43047396440000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2133 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: MOFFAT CANAL COUNTY: UINTAH STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/1/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC requests permission to change the permitted Ouray Valley Federal 1-42-6-19 gas well to an oil well. Please see attached proposed drill plan.					
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246			
SIGNATURE N/A		TITLE Regulatory Specialist DATE 10/19/2012			

Ute Energy Upstream Holdings LLC

Ouray Valley Federal 1-42-6-19

SE/SW of Section 1, T6S, R19E

SHL and BHL: 483' FSL & 2,133' FWL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Mahogany	6,598'
Garden Gulch (TGR3)	7,878'
Black Shale	8,361'
Wasatch	8,955'
TD	9,255'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 6,598' – 8,955'

Wasatch Formation (Oil) 8,955' –9,255'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1000'	24	J-55	STC	2,950	1,370	244,000
Prod casing 5-1/2" Hole Size 7-7/8"	0'	9,255'	17	E-80	LTC	7,740	6,280	348,000
						2.62	1.30	2.20

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1000'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in February 2013, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: OURAY VLY FED 1-42-6-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2133 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047396440000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: MOFFAT CANAL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/3/2013	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the Ouray Valley Fed
 1-42-6-19 on Thursday, January 3, 2013 at 1:30pm with ProPetro #8.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 04, 2013**

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 1/4/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739643	Ouray Valley Federal 1-22-6-19		SENW	1	6S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18857	1/4/2013		1-9-2013		
Comments: WSTC							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739644	Ouray Valley Federal 1-42-6-19		SESW	1	6S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18858	1/3/2013		1-9-2013		
Comments: WSTC							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne

Name (Please Print)

Lori Browne
Signature

Regulatory Specialist

Title

1/4/2013

Date

RECEIVED

JAN 07 2013

(5/2000)

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: OURAY VLY FED 1-42-6-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2133 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047396440000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: MOFFAT CANAL
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/25/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached drill report for the Ouray Valley Federal 1-42-6-19, encompassing all construction and drilling operations to date (12/12/2012 through 1/25/2013).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 25, 2013

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 1/25/2013	

Finish Loc Build: 12/21/2012

AFE No: _____
Cum. Cost: _____

Location Build Hrs:	0.00	Hrs
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[illegible]

Additional Location Notes:

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Ops @ 6am: W.O.Rig

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	1
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Avg ROP: _____
Exp TD Date: _____

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible]

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/ BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

[illegible]

--

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

High / Low	.
Conditions:	.
Wind:	.

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Ops @ 6am: PRESS TESTING BOPE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	2
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>1,047'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	<u></u>
Depth (TVD):	<u>1,047'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>0.0</u>		
				Cum 7 7/8" Hours:	<u>0.0</u>		

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	8.4
Vis:	26
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	7.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/99
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	1.00
% LGS:	1.00
% Sand:	TR
LCM (ppb):	.
Calcium:	129
Chlorides:	4,000
DAPP:	.
	.
	.

[illegible][illegible]

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
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3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR (DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

[illegible]

MOVE RIG IN OFF THE ULT 8-34-3-1E,SET IN RIG,RIG UP,NIPPLE UP BOPE,HOLD SAFTEY MEETING,START T/PRESS TEST BOPE

FINISH TESTING BOPE,R/D QUICK TEST,P/U MM,M/U BIT,TIH,DRILL OUT,DRILL 77/8" PROD HOLE

Safety	
Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather	
High / Low	15/9
Conditions:	5" SNOW/COLD
Wind:	CALM

Fuel	
Diesel Used:	709
Diesel Recvd:	5,561
Diesel on Loc:	4,852

Ops @ 6am: DRILLING 77/8" HOLE @3363'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	3
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>3,363'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>2,298'</u>	Avg ROP:	<u>131.3</u>
Depth (TVD):	<u>3,363'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>17.5</u>	Exp TD Date:	<u>.</u>

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Type:	DAP
Weight:	8.4
Vis:	26
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/99
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	1.00
% LGS:	1.00
% Sand:	TR
LCM (ppb):	.
Calcium:	100
Chlorides:	2,000
DAPP:	.
	.
	.

[illegible]

Component	Length	ID	OD
BIT,SEC FX65D	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MM,SER#65050	30.10'		6 1/2"
IBS	5.13'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.61'		6 1/4"
IBS	5.12'		7 3/4"
6-DCS	179.00'		6 1/4"
10-HWDP	311.53'		4 1/2"
Total Length:	571.56		

Hydraulics:	
PP:	1600
GPM:	533
TFA:	1.178
HHP/in ² :	1
%P @ bit:	13
Jet Vel:	335
AV DP/DC:	312/569
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	18K T/ 23K
Tot RPM:	145
Torque:	9000
P/U Wt:	69
Rot Wt:	66
S/O Wt:	64
Max Pull:	72
Avg Gas:	7
Max Gas:	5
Cnx Gas:	7
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/ BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/ WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/ CR (DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/ WC

From	To	Hours	P / U	Summary
6:00	6:00	0:00		CONT T/PRESS TEST PIPE & BLIND RAMS,CHOKE & KILL LINE VALVES,CHOKE & CHOKE MANN.
6:00	6:00	0:00		& FLOOR SAFTEY VALVES T/5000 PSI,PRESS TEST ANNULAR T/2500 PSI,TEST 8 5/8" 24# SURF.
6:00	7:30	1:30		CSG T/1500 PSI,ALL TESTS (OK),R/D QUICK TEST
7:30	9:30	2:00		P/U MM,M/U BIT,P/U BHA & TIH,TAG CEMENT @887'
9:30	11:30	2:00		DRILL OUT CEMENT,SHOE TRACK,FLOAT SHOE & RAT HOLE T/1065'
11:30	15:30	4:00		DRILL 77/8" PROD HOLE F/1065' T/1609' (544' @136 FPH)
15:30	16:00	0:30		TELEDRIFT SURVEY @1568',1 DEGREE
16:00	0:00	8:00		DRILL 77/8" PROD HOLE F/1609' T/2651' (1042' @130 FPH)
0:00	0:30	0:30		TELEDRIFT SURVEY @2596',1 DEGREE
0:30	6:00	5:30		DRILL 77/8" PROD HOLE F/2651' T/3363' (712' @129 FPH)
6:00				

FINISH PRESS TESTING BOPE,R/D TESTER,P/U MM,M/U BIT,TH,TAG CEMENT @887',DRILL OUT CEMENT,SHOE TRACK,SHOE & RAT HOLE T/1065',DRILL 77/8" PROD HOLE F/1065' T/1609',TELEDRIFT SURVEY @1568',1 DEGREE,DRILL 77/8" PROD HOLE F/1609' T/2651',TELEDRIFT SUEVEY @2596',1 DEGREE,DRILL 77/8" PROD HOLE F/2651' T/3363' @ 06:00,TOTAL DRILLED-2298' @131 FPH

DRILL 77/8" PROD HOLE,SURVEY EVEERY 1000' DRILLED

Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

High / Low	15/-3
Conditions:	COLD
Wind:	BREEZY

Diesel Used:	1,239
Diesel Recvd:	.
Diesel on Loc:	3,613

Ops @ 6am: DRILLING 77/8" HOLE @5404'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	4
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>5,404'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>2,041'</u>	Avg ROP:	<u>90.7</u>
Depth (TVD):	<u>5,404'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>40.0</u>		
				Cum 7 7/8" Hours:	<u>40.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

BHA:

Type:	DAP
Weight:	8.5
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/97
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	3.00
% LGS:	3.00
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	4,000
DAPP:	1.5
	.
	.

[illegible]

Component	Length	ID	OD
BIT,SEC FX65D	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
MM,SER# 65050	30.10'		6 1/2"
IBS	5.13'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.61'		6 1/4"
IBS	5.12'		7 3/4"
6-DCS	179.00'		6 1/4"
10-HWDP	311.53'		4 1/2"
Total Length:	571.56		

Hydraulics:	
PP:	1150
GPM:	389
TFA:	1.178
HHP/in ² :	0.39
%P @ bit:	7
Jet Vel:	180
AV DP/DC:	228/415
SPR #1:	<u>293@64</u>
SPR #2:	.

Drilling Parameters:	
WOB:	18K T/ 23K
Tot RPM:	122
Torque:	10000
P/U Wt:	105
Rot Wt:	103
S/O Wt:	100
Max Pull:	110
Avg Gas:	60
Max Gas:	287
Cnx Gas:	27
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/I BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/I WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/I CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/I WC

[illegible]

DRILL 77/8" PROD HOLE F/3363' T/3653',TELEDRIFT SURVEY @3611',1 DEGREE,DRILL 77/8" PROD HOLE F/3653' T/4239',SERVICE RIG,DRILL 77/8" PROD HOLE F/4239' T/4655',TELEDRIFT SURVEY @4600',1 DEGREE,DRILL 77/8" PROD HOLE F/4655' T/5404' @ 06:00,TOTAL DRILLED-2041' @91 FPH

DRILL 77/8" PROD HOLE,SURVEY EVERY 1000' DRILLED
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Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

High / Low	17/-7
Conditions:	COLD
Wind:	CALM

Diesel Used:	1,571
Diesel Recvd:	.
Diesel on Loc:	2,042

Ops @ 6am: DRILLING 77/8" HOLE @6440'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>6,440'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>1,036'</u>	Avg ROP:	<u>44.1</u>
Depth (TVD):	<u>6,440'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>23.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>63.5</u>		
				Cum 7 7/8" Hours:	<u>63.5</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	8.6+
Vis:	31
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/94
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	6.00
% LGS:	6.00
% Sand:	0.03
LCM (ppb):	.
Calcium:	60
Chlorides:	6,000
DAPP:	1
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	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT,SEC FX65D	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MM,SER# 65050	30.10'		6 1/2"
IBS	5.13'		7 3/4"
TELEDRIIFT	9.07'		6 1/2"
1-DC	29.61'		6 1/4"
IBS	5.12'		7 3/4"
6-DCS	179.00'		6 1/4"
10-HWDP	311.53'		4 1/2"
Total Length:	571.56		

Hydraulics:	
PP:	1200
GPM:	364
TFA:	1.178
HHP/in ² :	0.33
%P @ bit:	7
Jet Vel:	160
AV DP/DC:	213/388
SPR #1:	<u>280@64</u>
SPR #2:	.

Drilling Parameters:	
WOB:	20K T/ 26K
Tot RPM:	125
Torque:	12000
P/U Wt:	121
Rot Wt:	117
S/O Wt:	113
Max Pull:	125
Avg Gas:	65
Max Gas:	480
Cnx Gas:	52
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/I BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/I WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/I CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/I WC

Activity Summary (6:00am - 6:00am)						24.00	HRS
From	To	Hours	P / U	Summary			
6:00	11:00	5:00		DRILL 77/8" PROD HOLE F/5404' T/5701' (297' @59 FPH)			
11:00	11:30	0:30		TELEDRIFT SURVEY @5659',2 DEGREES			
11:30	6:00	18:30		DRILL 77/8" PROD HOLE F/5701' T/6440' (739' @40 FPH)			
6:00							
				NOTE:BRING MW UP T/8.7 PPG,LOST RETURNS,PUMP LCM SWEEPS,REGAIN CIRC,LOWER MW T/ 8.6 PPG,REGAIN FULL RETURNS			

DRILL 77/8" PROD HOLE F5404' T/5701',TELEDRIFT SURVEY @5659',2 DEGREES,DRILL 77/8" PROD HOLE F/5701' T/6440' @ 06:00,TOTAL
DRILLED-1036' @44 FPH

DRILL 77/8" PROD HOLE,SURVEY EVERY 1000' DRILLED

Safety	
Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	8/-8
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,482
Diesel Recvd:	4,000
Diesel on Loc:	4,560

Ops @ 6am: DRILLING 77/8" HOLE @7015'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	6
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	8.7
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/94
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	6.00
% LGS:	6.00
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	6,000
DAPP:	1.5
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT, SEC FX65D	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MM, SER# 65050	30.10'		6 1/2"
IBS	5.13'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.61'		6 1/4"
IBS	5.12'		7 3/4"
6-DCS	179.00'		6 1/4"
10-HWDP	311.53'		4 1/2"
Total Length:	571.56		

Hydraulics:	
PP:	1300
GPM:	376
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	375@64

Drilling Parameters:	
WOB:	20K T/ 24K
Tot RPM:	125
Torque:	11500
P/U Wt:	128
Rot Wt:	126
S/O Wt:	123
Max Pull:	130
Avg Gas:	88
Max Gas:	727
Cnx Gas:	114
Trip Gas:	5

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/1 BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	8:00	2:00		DRILL 77/8" PROD HOLE F/6460' T/6531' (91' @45 FPH)		
8:00	8:30	0:30		DROP SURVEY,PUMP 50 BBL DRY JOB		
8:30	12:00	3:30		TOH T/BHA,CHECK FLOW ON BOTTEM,4000' & BHA (OK)		
12:00	12:30	0:30		SERVICE RIG		
12:30	13:30	1:00		CONT TOH,BREAK & L/D BIT #1,INSPECT MM (OK)		
13:30	18:00	4:30		M/U BIT #2,P/U BHA TIH T/3500'		
18:00	18:30	0:30		FILL PIPE CIRC BOTTEMS UP @ 3500'		
18:30	20:00	1:30		CONT TIH T/6450'		
20:00	20:30	0:30		FILL PIPE,WASH & REAM F/6450' T/6531'		
20:30	6:00	9:30		DRILL 77/8" PROD HOLE F/6531' T/7015' (484' @51 FPH)		
6:00						

24 Hour Activity Summary:

DRILL 77/8" PROD HOLE F/6460' T/6531', DROP SRVEY, PUMP DRY JOB, TOH, LD BIT & 1, INSPECT MM(OK), M/U BIT #2, TIH T/3500', FILL PIPE, CIRC BOTTEMS UP, CONT TIH T/6450', FILL PIPE, W&R F/6450' T/6531', DRILL 77/8" PROD HOLE F/6531' T/7015' @ 06:00, TOTAL DRILLED-555' @48 FPH

24 Hour Plan Forward:

DRILL 77/8" PROD HOLE.SURVEY EVERY 1000' DRILLED

Safety	
Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	0/-18
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	.
Diesel Recvd:	3,000
Diesel on Loc:	5,020

Ops @ 6am: TRIPPING IN HOLE W/BIT #3

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	8
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,370'	PTD (MD):	10,486'	Daily Footage:	330'	Avg ROP:	36.7
Depth (TVD):	8,370'	PTD (TVD):	10,486'	Drilling Hours:	9.0	Exp TD Date:	.
				7 7/8" Hours:	107.5		
				Cum 7 7/8" Hours:	107.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	9.0
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/92
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	8.00
% LGS:	8.00
% Sand:	TR
LCM (ppb):	.
Calcium:	50
Chlorides:	5,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/34"
MM, SER# 650166	34.51'		6 1/2"
IBS	5.13'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.61'		6 1/4"
IBS	5.12'		7 3/4"
6-DCS	179.00'		6 1/4"
10-HWDP	311.65'		4 1/2"
Total Length:	576.09		

Hydraulics:	
PP:	1450
GPM:	392
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	194
AV DP/DC:	230/418
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	18K T/ 24K
Tot RPM:	122
Torque:	11000
P/U Wt:	152
Rot Wt:	148
S/O Wt:	144
Max Pull:	152
Avg Gas:	426
Max Gas:	2,762
Cnx Gas:	749
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/1 BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

[illegible]

DRILL 77/8" PROD HOLE F/8040' T/8370',DROP SURVEY,PUMP DRY JOB,TOH F/BIT#3,L/D MM & BIT #2,P/U NEW MM,M/U BIT #3,TIH T/570',CUT & SLIP DRLG LINE,CONT TIH T/4200',FILL PIPE CIRC BOTTEMS UP,CONT TIH T/7000' @ 06:00

FINISH TIH,W&R T/BOTTEM,DRILL 77/8" PROD HOLE

Safety	
Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	4/-10
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,571
Diesel Recvd:	4,500
Diesel on Loc:	6,170

Ops @ 6am: DRILLING 77/8" HOLE @8771'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	9
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>8,771'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>401'</u>	Avg ROP:	<u>19.6</u>
Depth (TVD):	<u>8,771'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>20.5</u>	Exp TD Date:	<u>.</u>

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

BHA:

Type:	DAP
Weight:	9.0
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/92
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	8.00
% LGS:	8.00
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	26,000
DAPP:	1.5
	.
	.

[illegible]

Component	Length	ID	OD
BIT,SMITH MDI 616	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MM,SER# 650166	34.51'		6 1/2"
IBS	5.13'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.61'		6 1/4"
IBS	5.12'		7 3/4"
6-DCS	179.00'		6 1/4"
10-HWDP	311.65'		4 1/2"
Total Length:	576.09		

Hydraulics:	
PP:	1370
GPM:	398
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	200
AV DP/DC:	233/425
SPR #1:	.
SPR #2:	455@64

Drilling Parameters:	
WOB:	18/28
Tot RPM:	115
Torque:	8500
P/U Wt:	155
Rot Wt:	151
S/O Wt:	145
Max Pull:	159
Avg Gas:	159
Max Gas:	2,213
Cnx Gas:	12
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/I BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/I WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/I CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/I WC

[illegible]

CONT TIH T/7200',REPLACE HYDRAULIC PUMP T/P/U BOOM,CONT TIH T/8070',FILL PIPE,W&R F/8070' T/8370',DRILL 77/8" PROD HOLE F/8370' T/8771' @ 06:00,TOTAL DRILLED-401' @20 FPH

DRILL 77/8" PROD HOLE

Safety	
Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	8-3
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,520
Diesel Recvd:	.
Diesel on Loc:	4,650

Ops @ 6am: LAYING DOWN BHA

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	10
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	9,128'	PTD (MD):	10,486'	Daily Footage:	357'	Avg ROP:	23.8
Depth (TVD):	9,128'	PTD (TVD):	10,486'	Drilling Hours:	15.0	Exp TD Date:	.
				7 7/8" Hours:	143.0		
				Cum 7 7/8" Hours:	143.0		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	9.1
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/91.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	8.50
% LGS:	8.50
% Sand:	0.10
LCM (ppb):	.
Calcium:	40
Chlorides:	16,000
DAPP:	2
	.
	.

[illegible]

Component	Length	ID	OD
BIT,SMITH MDI 616	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MM,SER# 650166	34.51'		6 1/2"
IBS	5.13'		7 3/4"
TELEDRIFT	9.07'		6 1/2"
1-DC	29.61'		6 1/4"
IBS	5.12'		7 3/4"
6-DCS	179.00'		6 1/4"
10-HWDP	311.65'		4 1/2"
Total Length:	576.09		

Hydraulics:	
PP:	1550
GPM:	395
TFA:	1.178
HHP/In ² :	.
%P @ bit:	.
Jet Vel:	200
AV DP/DC:	231/422
SPR #1:	.
SPR #2:	450 @63

Drilling Parameters:	
WOB:	22K T/ 28K
Tot RPM:	118
Torque:	11500
P/U Wt:	158
Rot Wt:	151
S/O Wt:	152
Max Pull:	162
Avg Gas:	91
Max Gas:	1,134
Cnx Gas:	511
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/ BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/ CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

[illegible]

DRILL 77/8" PROD HOLE F/8771' T/9021',SERVICE RIG,DRILL 77/8" PROD HOLE F/9021' T/9128',DROP SURVEY,PUMP DRY JOB,TOH F/BIT #4,LAYING DOWN BHA @ 06:00

FINISH TOH,M/U BIT #4,P/U BHA,TIH,DRILL 77/8" PROD HOLE

Safety	
Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	2/-8
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,802
Diesel Recvd:	.
Diesel on Loc:	2,848

Ops @ 6am: DRILLING 77/8" HOLE @9730'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	11
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	9,730'	PTD (MD):	10,486'	Daily Footage:	602'	Avg ROP:	38.8
Depth (TVD):	9,730'	PTD (TVD):	10,486'	Drilling Hours:	15.5	Exp TD Date:	.
				7 7/8" Hours:	158.5		
				Cum 7 7/8" Hours:	158.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	9.1
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/92
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	8.00
% LGS:	8.00
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	20,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
BIT,SEC FX65M	1.00'		7 7/8"
MM,SER# 650166	34.51'		6 1/2"
7-DCS	208.61'		6 1/4"
10-HWDP	311.65'		4 1/2"
Total Length:	555.77		

Hydraulics:	
PP:	1475
GPM:	376
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	179
AV DP/DC:	220/401
SPR #1:	.
SPR #2:	420@64

Drilling Parameters:	
WOB:	18K T/ 20K
Tot RPM:	116
Torque:	11,500
P/U Wt:	178
Rot Wt:	169
S/O Wt:	155
Max Pull:	182
Avg Gas:	25
Max Gas:	602
Cnx Gas:	511
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/1 BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

Activity Summary (6:00am - 6:00am)	24.00	HRS
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[illegible]

24 Hour Activity Summary:

CONT T/LD BHA & BIT #3,INSPECT MM,M/U BIT #4,TIH T/8928',FILL PIPE WASH & REAM F/8928' T/9128',DRILL 77/8" PROD HOLE F/9128' T/9730' @ 06:00,TOTAL DRILLED-602' @39 FPH

24 Hour Plan Forward:

DRILL 77/8" PROD HOLE

Safety	
Last BOP Test:	1/11/2013
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	8/-2
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,498
Diesel Recvd:	4,500
Diesel on Loc:	5,850

Ops @ 6am: SPOTTING 10.0 PPG KILL PILL

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	12
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/112013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>10,490'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>641'</u>	Avg ROP:	<u>37.7</u>
Depth (TVD):	<u>10,490'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>17.0</u>	Exp TD Date:	<u>1/21/2013</u>
				7 7/8" Hours:	<u>175.5</u>		
				Cum 7 7/8" Hours:	<u>175.5</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	9.1
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/91.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	8.50
% LGS:	8.50
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	10,000
DAPP:	2
	.
	.

[illegible]

Component	Length	ID	OD
BIT, SEC FX65M	1.00'		7 7/8"
MM, SER# 650166	34.51'		6 1/2"
7-DCS	208.61'		6 1/4"
10-HWDP	311.65'		4 1/2"
Total Length:	555.77		

Hydraulics:	
PP:	1500
GPM:	392
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	198
AV DP/DC:	230/418
SPR #1:	<u>440@64</u>
SPR #2:	.

Drilling Parameters:	
WOB:	18K T/ 23K
Tot RPM:	118
Torque:	11500
P/U Wt:	198
Rot Wt:	180
S/O Wt:	167
Max Pull:	202
Avg Gas:	141
Max Gas:	1,847
Cnx Gas:	304
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/ BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR(DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

[illegible]

DRILL 77/8" PROD HOLE F/9730' T/9849', SERVICE RIG, DRILL 77/8" PROD HOLE F/9849' T/10,490', TD 77/8" PROD HOLE @02:30
1/21/2013, PUMP HI VIS SWEEP, C&C HOLE, START/SPOT 10.0 PPG 40 VIS KILL PILL @3500' @06:00

FINISH PUMPING KILL PILL,DROP SURVEY,PUMP DRY JOB,TOH F/LOGS,HOLD SAFTEY MMETTING,R/U HALLIBURTON,RUN OPEN HOLE LOGS,HOLD SAFTEY MEETING,R/U & START T/RUN 5 1/2" 17# P-110 PROD CSG
--

Safety	
Last BOP Test:	1/11/2013
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	10/-3
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,860
Diesel Recvd:	.
Diesel on Loc:	3,990

Ops @ 6am: OPEN HOLE LOGS

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	14
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>10,490'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	
Depth (TVD):	<u>10,490'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>1/21/2013</u>
				7 7/8" Hours:	<u>175.5</u>		
				Cum 7 7/8" Hours:	175.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	9.2
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	9.00
% LGS:	9.00
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	12,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
THRU BIT	1.60'		7 7/8"
BIT SUB	2.99'		6 1/2"
FLOAT SUB	5.16'		6 1/2"
XO	2.00'		6 1/2"
Total Length:	11.75		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/1 BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR (DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

[illegible]

CONT T/LD LOGGING TOOLS,R/D HALLIBURTON WIRELINE,P/U THRU BIT TOOLS,TIH T/5300',WORK TIGHT HOLE F/5300' T/5150',BUILD & PUMP LCM SWEEP,REGAIN RETURNS,CONT IN HOLE F/5150' T/10,490',WASH & REAM TIGHT HOLE AS NEEDED,CIRC & COND HOLE,LOST RETURNS,PUMP LCM SWEEPS,REGAIN RETURNS,CIRC HOLE CLEAN
--

HOLD SAFTEY MEETING,R/U THRU BIT,P/U LOGGING TOOLS RIH THRU DP & HANG OFF TOOLS,POOH W/WIRELINE & R/D,POH LOGGING WELL UP W/THRU BIT LOGGING TOOLS

Safety	
Last BOP Test:	1/11/2012
BOP Test Press:	5000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	10/0
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,410
Diesel Recvd:	3,000
Diesel on Loc:	4,440

Ops @ 6am: LAY DOWN THRU BIT TOOLS

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	14
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>10,490'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	
Depth (TVD):	<u>10,490'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>1/21/2013</u>
				7 7/8" Hours:	<u>175.5</u>		
				Cum 7 7/8" Hours:	175.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	9.2
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	9.00
% LGS:	9.00
% Sand:	TR
LCM (ppb):	.
Calcium:	50
Chlorides:	15,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
THRU BIT	1.60'		7 7/8"
BIT SUB	2.99'		6 1/2"
FLOAT SUB	5.16'		6 1/2"
XO	2.00'		6 1/2"
Total Length:	11.75		

Hydraulics:	
PP:	175
GPM:	250
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	147
SPR #1:	175/80
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/1 BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR (DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

[illegible]

CIRC. & COND MUD, SPOT 400 BBL HI VIS MUD TD to 3800', R/U & RUN THRU BIT TOOLS, LOG OPEN HOLE F/ 10381' & LAY DOWN DP & THRU BIT TOOLS

LAY DOWN THRU BIT LOGGING TOOLS, RUN & CEMENT 5.5" PRODUCTION CASING, NIPPLE DOWN BOP, CLEAN MUD TANKS, RIG DOWN
--

Safety	
Last BOP Test:	1/11/2012
BOP Test Press:	5000

BOP Drill?	Y
Function Test?	N
Incident	N

Weather	
High / Low	12°/-8°
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,200
Diesel Recvd:	0
Diesel on Loc:	3,200

Ops @ 6am: RIG DOWN

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Ouray Valley Fed. 1-42-6-19E	KB:	12	Since Spud:	14
County:	Uintah	Supervisor:	S SEELY	Spud Date:	1/3/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	1/11/2013
Elevation:	5246' GL	Rig Phone:	435-828-1130	AFE No:	50932
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	01/25/13

Depth (MD):	<u>10,490'</u>	PTD (MD):	<u>10,486'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	
Depth (TVD):	<u>10,490'</u>	PTD (TVD):	<u>10,486'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>1/21/2013</u>
				7 7/8" Hours:	<u>175.5</u>		
				Cum 7 7/8" Hours:	175.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1017'KB	
Production	5 1/2"	17#	P-110	LT&C	0'		

Mud Properties:	
Type:	DAP
Weight:	8.9
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/93
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	7.00
% LGS:	7.00
% Sand:	0.25
LCM (ppb):	.
Calcium:	50
Chlorides:	26,000
DAPP:	1
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
THRU BIT	1.60'		7 7/8"
BIT SUB	2.99'		6 1/2"
FLOAT SUB	5.16'		6 1/2"
XO	2.00'		6 1/2"
Total Length:	11.75		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SEC	FX65D	12059087	6 X 16	1,065'	6,531'	5,466'	65.5	83.5	1/4/1 BT,WT
2	7 7/8"	SEC	FX65D	12064206	6 X 16	6,531'	8,370'	1,839'	42.0	43.8	1/2/1 WT
3	7 7/8"	SMITH	MDI 616	JG3422	6 X 16	8,370'	9,128'	758'	35.5	21.4	3/8/1 CR (DBR)
4	7 7/8"	SEC	FX65M	12026474	6 X 16	9,128'	10,490'	1,362'	32.5	41.9	1/2/1 WC

Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	7:00	1:00		LAY DOWN THROUGH BIT TOOLS		
7:00	7:00	0:00		SAFETY MEETING, RIG UP & RUN 245 JTS. 5.5" 17.0#, P-110, LT&C PRODUCTION CASING, SET @		
7:00	18:30	11:30		10467', FLOAT COLLAR SET @ 10421', LANDED CASING HANGER W/ 130K		
18:30	18:30	0:00		SAFETY MEETING W/ CREWS, RIG UP HALLIBURTON CEMENTERS. PRESSURE TEST LINES		
18:30	18:30	0:00		TO 5000 PSI, PUMP 10 BBL FRESH H2O SPACER , 324 BBL(440sx) 11.0 PPG, 2.99 YEILD LEAD		
18:30	18:30	0:00		CEMENT, 334 BBL (1145 sx) 13.0 PPG, 1.64 YEILD TAIL CEMENT -DISPLACE W/ 242 BBL FRESH		
18:30	18:30	0:00		WATER , 1990 PSI LIFT PRESSURE @ 2 BBL/MIN., LAND LATCH DOWN PLUG W/ 2840 PSI, FLOATS		
18:30	22:00	3:30		HELD. NO RETURNS DURING DISPLACEMENT.		
22:00	2:00	4:00		NIPPLE DOWN BOP, CLEAN MUD TANKS,		
2:00	6:00	4:00		RELEASE RIG @ 02:00, 1/25/2013 , RIG DOWN FOR MOVE TO OURAY VALLEY FED. 1-22-6-19E		
6:00						

LAY DOWN THRU BIT LOGGING TOOLS, RUN & CEMENT 5.5" PRODUCTION CASING SET @ 10467', NIPPLE DOWN BOP, CLEAN MUD TANKS, RIG DOWN

M.I.R.U. ON OURAY VALLEY FED. 1-22-6-19E

Safety	
Last BOP Test:	1/11/2012
BOP Test Press:	5000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	18°/4°
Conditions:	COLD
Wind:	CALM

Fuel	
Diesel Used:	1,200
Diesel Recvd:	0
Diesel on Loc:	3,200

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S, Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

Ouray Valley

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Effective 11/30/2012

Ouray Valley Unit

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
OURAY VLY FED 3-41	03	060S	190E	4304738932	18647	Federal	OW	DRL
OURAY VLY FED 1-22-6-19	01	060S	190E	4304739643	18857	Federal	OW	DRL
OURAY VLY FED 1-42-6-19	01	060S	190E	4304739644	18858	Federal	OW	DRL
HUBER FED 26-24	26	050S	190E	4304738400	15966	Federal	OW	S
OURAY VLY ST 36-11-5-19	36	050S	190E	4304739641	16933	State	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 880-3610		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

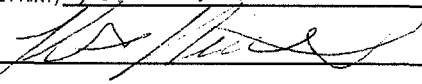
BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature: 

Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining

Amended well
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING

original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE -
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA 165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: OURAY VLY FED 1-42-6-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2133 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047396440000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: MOFFAT CANAL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/27/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy reports the first production of hydrocarbons from the Ouray Valley Federal 1-42-6-19 on Wednesday, February 27, 2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2013		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 3/1/2013	

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐
(high tech changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR:
Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR:
555 17th St., Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SE/SW 483' FSL 2133' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: SE/SW 483' FSL 2133' FWL

AT TOTAL DEPTH: SE/SW 846 FSL 2045 FWL BHL by DOGM HSM

14. DATE SPURRED: 1/3/2013 15. DATE T.D. REACHED: 1/21/2013 16. DATE COMPLETED: 2/26/2013 ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
5246' GL

18. TOTAL DEPTH: MD 10,502 TVD 10,483 19. PLUG BACK T.D.: MD 10,396 TVD 10,377 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL Directional Survey

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,017		PREM 675	138	SRFC	
7-7/8	5-1/2 P110	17	0	10,467		HiFill V 440	324	100	
						65/35 1,145	334		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8,266							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	8,508	8,980	8,489	8,961
(B) Wasatch	8,980	10,404	8,961	10,385
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
8,508 10,404	.36	177	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8508' - 10404'	17053 Bbls Slickwater & Xlinked fluid, 5000 gals 7.5% HCl, 595999 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Flowing

RECEIVED

APR 24 2013

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

ST. INITIAL PRODUCTION										
DATE FIRST PRODUCED: 2/27/2013		TEST DATE: 2/27/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 95	GAS – MCF: 0	WATER – BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 20	TBG. PRESS. 0	CSG. PRESS. 500	API GRAVITY 40.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 95	GAS – MCF: 0	WATER – BBL: 0	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	6,610
				TGR3	7,867
				Douglas Creek	
				Black Shale	8,288
				Castle Peak	
				Uteland Butte	
				Wasatch	8,980

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Cray

TITLE D&C Technician

SIGNATURE



DATE 4/22/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Ouray Valley Federal 1-42-6-19

Depth	Inclination	Azimuth	N/S	E/W	TVD	VS
100.000	0.040	220.827	-0.026	-0.023	100.000	-0.026
200.000	0.120	94.807	-0.062	0.059	200.000	-0.062
300.000	0.070	301.287	-0.039	0.111	300.000	-0.039
400.000	0.100	1.683	0.080	0.061	400.000	0.080
500.000	0.170	63.874	0.233	0.197	499.999	0.233
600.000	0.150	36.411	0.404	0.408	599.999	0.404
700.000	0.100	27.238	0.586	0.526	699.999	0.586
800.000	0.210	86.159	0.676	0.748	799.998	0.676
900.000	0.040	110.849	0.676	0.964	899.998	0.676
1000.000	0.210	4.890	0.846	1.012	999.998	0.846
1100.000	1.190	332.392	1.949	0.546	1099.989	1.949
1200.000	1.400	330.187	3.929	-0.542	1199.963	3.929
1300.000	1.390	328.875	6.027	-1.776	1299.934	6.027
1400.000	1.440	327.509	8.126	-3.078	1399.903	8.126
1500.000	1.660	321.675	10.322	-4.652	1499.867	10.322
1600.000	1.540	325.913	12.571	-6.303	1599.828	12.571
1700.000	2.060	331.966	15.270	-7.901	1699.778	15.270
1800.000	2.190	336.373	18.607	-9.511	1799.709	18.607
1900.000	2.200	336.212	22.114	-11.051	1899.636	22.114
2000.000	2.180	337.584	25.628	-12.551	1999.563	25.628
2100.000	2.260	340.079	29.240	-13.948	2099.488	29.240
2200.000	2.630	338.021	33.222	-15.478	2199.396	33.222
2300.000	2.730	339.974	37.587	-17.152	2299.287	37.587
2400.000	2.890	340.818	42.205	-18.796	2399.167	42.205
2500.000	3.120	344.028	47.203	-20.373	2499.029	47.203
2600.000	3.270	340.761	52.512	-22.062	2598.874	52.512
2700.000	3.510	341.008	58.099	-23.998	2698.699	58.099
2800.000	3.800	341.223	64.131	-26.061	2798.495	64.131
2900.000	3.930	343.024	70.546	-28.128	2898.267	70.546
3000.000	3.880	342.971	77.058	-30.119	2998.035	77.058
3100.000	4.250	343.567	83.847	-32.158	3097.784	83.847
3200.000	4.550	345.442	91.241	-34.204	3197.489	91.241
3300.000	4.830	345.496	99.155	-36.255	3297.154	99.155
3400.000	5.030	348.413	107.526	-38.190	3396.784	107.526
3500.000	5.080	348.093	116.152	-39.984	3496.395	116.152
3600.000	5.390	349.215	125.098	-41.776	3595.978	125.098
3700.000	5.590	349.859	134.506	-43.513	3695.519	134.506
3800.000	5.450	349.921	143.976	-45.201	3795.055	143.976
3900.000	5.900	350.238	153.717	-46.904	3894.565	153.717
4000.000	6.050	351.267	163.991	-48.575	3994.021	163.991
4100.000	6.350	351.254	174.666	-50.216	4093.436	174.666
4200.000	6.640	351.728	185.853	-51.889	4192.795	185.853
4300.000	6.790	350.712	197.408	-53.675	4292.108	197.408

4400.000	7.150	351.471	209.397	-55.552	4391.369	209.397
4500.000	7.220	352.064	221.775	-57.343	4490.584	221.775
4600.000	7.340	350.976	234.308	-59.212	4589.778	234.308
4700.000	7.640	351.073	247.183	-61.246	4688.924	247.183
4800.000	7.590	352.426	260.297	-63.148	4788.043	260.297
4900.000	7.540	351.500	273.332	-64.988	4887.172	273.332
5000.000	7.410	351.512	286.199	-66.909	4986.322	286.199
5100.000	7.280	351.939	298.850	-68.750	5085.502	298.850
5200.000	6.640	352.491	310.855	-70.394	5184.764	310.855
5300.000	6.110	351.055	321.845	-71.977	5284.146	321.845
5400.000	5.750	351.211	332.052	-73.570	5383.610	332.052
5500.000	5.170	345.526	341.366	-75.461	5483.157	341.366
5600.000	4.660	343.662	349.626	-77.730	5582.789	349.626
5700.000	4.090	341.584	356.908	-79.999	5682.497	356.908
5800.000	3.680	340.665	363.320	-82.189	5782.267	363.320
5900.000	3.480	342.307	369.240	-84.174	5882.072	369.240
6000.000	3.140	344.871	374.775	-85.811	5981.905	374.775
6100.000	2.810	332.325	379.590	-87.664	6081.771	379.590
6200.000	2.570	327.340	383.648	-90.013	6181.661	383.648
6300.000	2.400	324.397	387.238	-92.441	6281.567	387.238
6400.000	1.870	318.012	390.153	-94.752	6381.497	390.153
6500.000	1.710	316.246	392.443	-96.875	6481.448	392.443
6600.000	1.480	315.115	394.436	-98.818	6581.409	394.436
6700.000	1.020	296.312	395.746	-100.527	6681.386	395.746
6800.000	0.880	287.318	396.369	-102.058	6781.372	396.369
6900.000	0.520	282.323	396.694	-103.235	6881.364	396.694
7000.000	0.260	260.736	396.755	-103.902	6981.362	396.755
7100.000	0.140	181.735	396.596	-104.130	7081.361	396.596
7200.000	0.560	108.777	396.316	-103.671	7181.360	396.316
7300.000	0.580	114.022	395.953	-102.746	7281.355	395.953
7400.000	0.650	137.908	395.326	-101.903	7381.349	395.326
7500.000	0.680	127.455	394.544	-101.052	7481.342	394.544
7600.000	0.530	143.993	393.809	-100.309	7581.337	393.809
7700.000	0.390	166.654	393.104	-99.959	7681.333	393.104
7800.000	0.460	148.070	392.432	-99.668	7781.331	392.432
7900.000	0.500	169.780	391.662	-99.378	7881.327	391.662
8000.000	0.490	141.231	390.899	-99.033	7981.323	390.899
8100.000	0.670	129.200	390.196	-98.312	8081.318	390.196
8200.000	0.770	125.549	389.436	-97.312	8181.310	389.436
8300.000	0.780	129.424	388.613	-96.240	8281.301	388.613
8400.000	0.830	130.731	387.708	-95.165	8381.291	387.708
8500.000	0.800	133.807	386.753	-94.112	8481.281	386.753
8600.000	0.780	135.552	385.783	-93.132	8581.272	385.783
8700.000	0.840	133.915	384.789	-92.127	8681.262	384.789
8800.000	0.650	142.119	383.833	-91.251	8781.253	383.833
8900.000	0.700	146.424	382.876	-90.565	8881.246	382.876
9000.000	0.660	156.472	381.839	-89.997	8981.239	381.839

9100.000	0.800	142.241	380.759	-89.340	9081.231	380.759
9200.000	0.680	154.611	379.671	-88.658	9181.222	379.671
9300.000	0.790	162.874	378.476	-88.200	9281.214	378.476
9400.000	0.880	184.461	377.052	-88.057	9381.204	377.052
9500.000	0.810	174.796	375.583	-88.053	9481.193	375.583
9600.000	0.920	161.601	374.117	-87.735	9581.181	374.117
9700.000	0.820	176.631	372.641	-87.440	9681.170	372.641
9800.000	0.910	169.198	371.146	-87.249	9781.158	371.146
9900.000	0.770	188.913	369.703	-87.204	9881.148	369.703
10000.000	0.690	201.112	368.477	-87.525	9981.140	368.477
10100.000	0.770	176.572	367.245	-87.702	10081.132	367.245
10200.000	0.790	182.474	365.885	-87.691	10181.123	365.885
10300.000	0.610	201.822	364.702	-87.919	10281.115	364.702
10400.000	0.590	183.929	363.694	-88.152	10381.110	363.694

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214			
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TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/23/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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NAME (PLEASE PRINT) Lauren MacMillan		PHONE NUMBER 303 382-6787			
SIGNATURE N/A		TITLE Regulatory Specialist DATE 2/19/2014			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047396440000

Operator must submit a request to commingle in accordance with rule R649-3-22 and get approval prior to commingling.

Well Name: Ouray Valley Federal 1-42-6-19							Date: 2/13/2014		
Location: Section 42, T6S, R19									
Casing:		ID:	Drift:	Burst:					
5-1/2", 17#, P-110		4.892"	4.767"	10,640 psi					
Tubing:		ID:	Tensile:	Burst:					
2-7/8", 6.4#, N-80, EUE		2.441"	144,960 lbs.	10,570 psi					
Volumes:									
Casing:		Tubing:		Csg/Tbg Annulus:					
0.0232 bbl/ft		0.00579 bbl/ft		0.0152 bbl/ft					
Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Comments	Volume	Plug Depth
Stage 1	GG4	8119	8,120'	1'	3		45 BPM	8,095	
Stage 1	GG4	8138	8,139'	1'	3		189' of Interval		
Stage 1	GG6	8165	8,166'	1'	3		33' of Net Pay		
Stage 1	GG6	8191	8,192'	1'	3				
Stage 1	GG6	8214	8,216'	2'	6				
Stage 1	GG6	8246	8,248'	2'	6				
Stage 1	Douglas Creek	8290	8,291'	1'	3				
Stage 1	Douglas Creek	8307	8,308'	1'	3	30			8,470'
Stage 2	TGR3	7865	7,866'	1'	3		50 BPM	7,865	
Stage 2	TGR3	7876	7,877'	1'	3		207' of Interval		
Stage 2	TGR3	7894	7,895'	1'	3		40' of Net Pay		
Stage 2	TGR3	7903	7,904'	1'	3				
Stage 2	TGR3	7922	7,923'	1'	3				
Stage 2	TGR3	7941	7,942'	1'	3				
Stage 2	TGR3	7960	7,961'	1'	3				
Stage 2	GG5	7991	7,993'	2'	6				
Stage 2	GG5	8001	8,002'	1'	3				
Stage 2	GG4	8051	8,052'	1'	3				
Stage 2	GG4	8071	8,072'	1'	3	36			8,102'
Stage 3	R4	7651	7,653'	2'	6		40 BPM	7,601	
Stage 3	R4	7672	7,673'	1'	3		150' of Interval		
Stage 3	R4	7698	7,699'	1'	3		33' of Net Pay		
Stage 3	R4	7732	7,733'	1'	3				
Stage 3	R4	7764	7,765'	1'	3				
Stage 3	R4	7775	7,776'	1'	3				
Stage 3	R4	7791	7,792'	1'	3				
Stage 3	R4	7800	7,801'	1'	3	27			7,831'

Stage 1 (GG4/GG6/DC)

Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000		15%	1.76 33
Fluid	Sand		% Sand	
Pad	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

Total Fluid	181,000 gals	
	4,309.52 bbls	11.65 400 Bbl Tanks
Total Sand	318,000 lbs	
Slickwater	90900 gals	6.2 400 Bbl Tanks
Gelled fluid	90100 gals	6.1 400 Bbl Tanks
Acid tanks	1,500 gals	
	35.71 bbls	0.10 400 Bbl Lined Acid Tanks

Stage 2 (TGR3/GG5/GG4)

Fluid	Sand	Pad	Sand Average	Net Pay
68,300	120000		15%	1.76 40
Fluid	Sand		% Sand	
Pad	10300			
0.5	24000	12000	10%	2.1
1	6000	6000	5%	2.2
2	12000	24000	20%	2.3
4	9000	36000	30%	2.3
6	7000	42000	35%	0.9
	68300	120000	100%	

Stage 3 (R4)

Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000		15%	1.76 33
Fluid	Sand		% Sand	
Pad	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

RECEIVED: Feb. 19, 2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached request to commingle production from Green River and Wasatch formations for the Ouray Valley 1-42-6-19. A copy of this commingling request has been provided to owners of all contiguous leases or drilling units overlying the pool.																																
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: March 27, 2014 By: </div>																																
NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist																														
SIGNATURE N/A	DATE 3/19/2014																															

March 5, 2014



555 17th Street, Suite 1800
Denver, CO 80202

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Ouray Valley Federal 1-22-6-19
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6786.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ryan Waller', is written over a horizontal line.

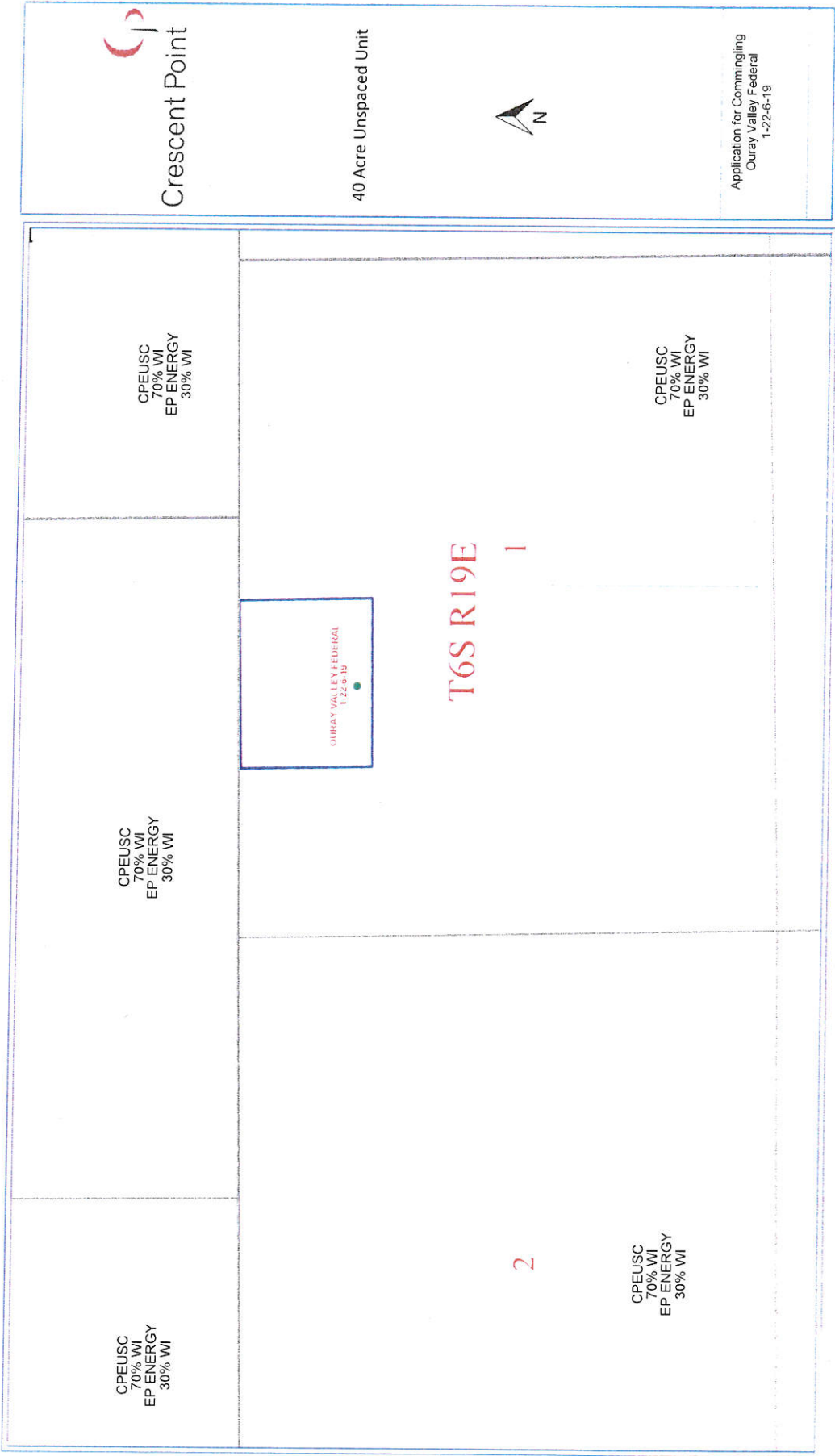
Ryan Waller
Landman

Enclosures

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The respective well is subject to the Ouray Valley Unit Agreement which defines "unitized substances" as "all oil and gas in any and all formations".
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



AFFIDAVIT OF NOTICE

Ryan Waller, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Landman. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Ouray Valley Unit Area:

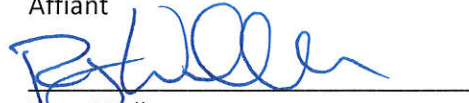
OURAY VALLEY FEDERAL 1-22-6-19

NENW Section 1 T6S-R19E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool.

Date: March 5, 2013

Affiant



Ryan Waller
Landman

Sundry Number: 48981 API Well Number: 43047396440000
Sundry Number: 47968 API Well Number: 43047396430000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750, Denver, CO, 80202		8. WELL NAME and NUMBER: OURAY VLY FED 1-22-6-19
PHONE NUMBER: 720 880-3621 Ext		9. API NUMBER: 43047396430000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0911 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: MOFFAT CANAL
		COUNTY: UINTAH
		STATE: UTAH
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NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 2/19/2014	

RECEIVED: Feb. 19, 2014

Sundry Number: 48981 API Well Number: 43047396440000

Sundry Number: 47968 API Well Number: 43047396430000

Well Name: Ouray Valley Federal 1-22-6-19

Date: 2/13/2014

Location: Section 22, T6S, R19

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, P-110	4.892"	4.767"	10,640 psi
Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, N-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Comments	Volume	Plug Depth
Stage 1	GG4	8071	8,072'	1"	3		45 BPM	8,039	
	GG4	8082	8,083'	1"	3		179' of Interval		
	GG6	8108	8,109'	1"	3		33' of Net Pay		
	GG6	8121	8,122'	1"	3				
	GG6	8137	8,138'	1"	3				
	GG6	8150	8,151'	1"	3				
	GG6	8172	8,173'	1"	3				
	GG6	8193	8,195'	2"	6				
	Douglas Creek	8233	8,234'	1"	3				
	Douglas Creek	8249	8,250'	1"	3	33			8,310'
Stage 2	TGR3	7807	7,808'	1"	3		50 BPM	7,810	
	TGR3	7816	7,817'	1"	3		208' of Interval		
	TGR3	7830	7,831'	1"	3		47' of Net Pay		
	TGR3	7842	7,843'	1"	3				
	TGR3	7862	7,863'	1"	3				
	TGR3	7886	7,887'	1"	3				
	GG5	7925	7,926'	1"	3				
	GG5	7934	7,935'	1"	3				
	GG5	7946	7,947'	1"	3				
	GG5	7961	7,962'	1"	3				
Stage 3	GG4	7996	7,997'	1"	3				
	GG4	8014	8,015'	1"	3	36			8,045'
	R4	7600	7,601'	1"	3		40 BPM	7,560	
	R4	7623	7,624'	1"	3		159' of Interval		
	R4	7656	7,657'	1"	3		33' of Net Pay		
	R4	7682	7,684'	2"	6				
	R4	7700	7,701'	1"	3				
	R4	7726	7,727'	1"	3				
	R4	7745	7,746'	1"	3				
	R4	7758	7,759'	1"	3	27			7,789'

RECEIVED: Feb. 19, 2014

Sundry Number: 48981 API Well Number: 43047396440000
Sundry Number: 47968 API Well Number: 43047396430000

Stage 1 (GG4/GG6/DC)

Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000	15%	1.76	33

Pad	Fluid	Sand	% Sand	
	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

Stage 2 (TGR3/GG5/GG4)

Fluid	Sand	Pad	Sand Average	Net Pay
80,250	141000	15%	1.76	47

Pad	Fluid	Sand	% Sand	
	12100			
0.5	28200	14100	10%	2.1
1	7050	7050	5%	2.2
2	14100	28200	20%	2.3
4	10575	42300	30%	2.3
6	8225	49350	35%	1.0
	80250	141000	100%	

Stage 3 (R4)

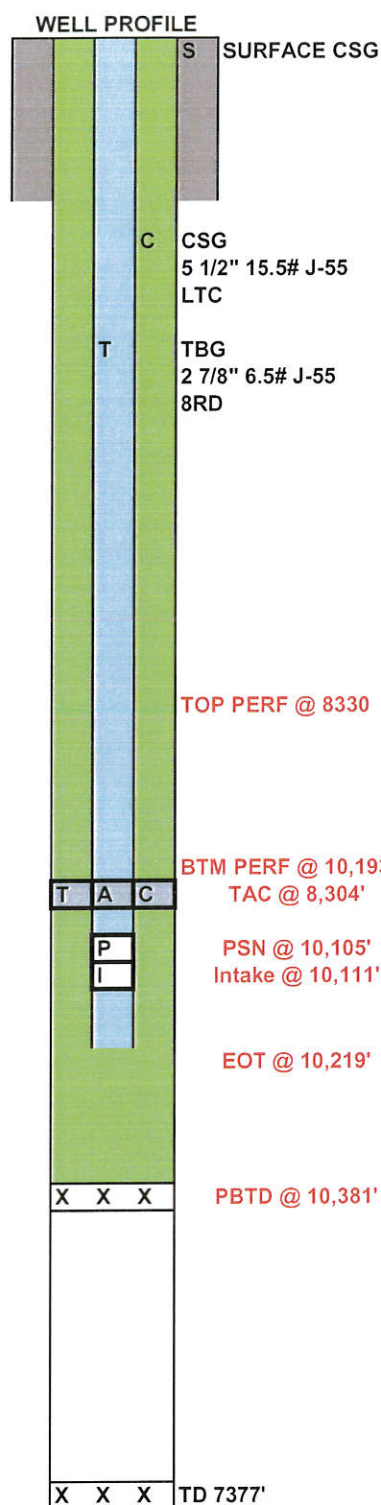
Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000	15%	1.76	33

Pad	Fluid	Sand	% Sand	
	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

Total Fluid	192,950 gals	
Total Sand	4,594.05 bbls	12.42 400 Bbl Tanks
	339,000 lbs	
Slickwater	96900 gals	6.6 400 Bbl Tanks
Gelled fluid	96050 gals	6.5 400 Bbl Tanks
Acid tanks	1,500 gals	
	35.71 bbls	0.10 400 Bbl Lined Acid Tanks

RECEIVED: Feb. 19, 2014

Sundry Number: 47968 API Well Number: 43047396430000

[illegible]



555 17th Street, Suite 1800
Denver, CO 80202

5
March 8, 2014

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Ouray Valley Federal 1-42-6-19
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6786.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ryan Waller', is written over the printed name.

Ryan Waller
Landman

Enclosures

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The respective well is subject to the Ouray Valley Unit Agreement which defines "unitized substances" as "all oil and gas in any and all formations".
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



AFFIDAVIT OF NOTICE

Ryan Waller, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Landman. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Ouray Valley Unit Area:

OURAY VALLEY FEDERAL 1-42-6-19

SESW Section 1 T6S-R19E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool.

Date: March 5, 2013

Affiant



Ryan Waller
Landman

Sundry Number: 48981 API Well Number: 43047396440000

Sundry Number: 47971 API Well Number: 43047396440000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-085214			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME: OURAY VALLEY			
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: OURAY VLY FED 1-42-6-19			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2133 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 06.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047396440000			
10. FIELD and POOL or WILDCAT: MOFFAT CANAL		9. FIELD and POOL or WILDCAT: MOFFAT CANAL			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/23/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy US Corp (Crescent Point) requests permission to recomplete the Ouray Valley Federal 1-42-6-19. Please see attached recompletion perf and frac design and a wellbore diagram showing existing perforations and tubing configuration. Following recompletion operations, no bridge plugs or anything else will be present in the wellbore. In order to comply with COAs and sage grouse lek/nesting timing stipulations, Crescent Point will commence recompletion operations on Sunday, February 23, 2014. All activity, including demobilization, will be completed no later than Friday, February 28, 2014. Crescent Point's Ouray Valley Unit agreement allows production from multiple formations.					
NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist			
SIGNATURE N/A		DATE 2/19/2014			

RECEIVED: Feb. 19, 2014

Sundry Number: 48981 API Well Number: 43047396440000

Sundry Number: 47971 API Well Number: 43047396440000

Well Name: Ouray Valley Federal 1-42-6-19

Date: 2/13/2014

Location: Section 42, T6S, R19

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, P-110	4.892"	4.767"	10,640 psi
Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, N-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Comments	Volume	Plug Depth
Stage 1	GG4	8119	8,120'	1'	3		45 BPM	8,095	
	GG4	8138	8,139'	1'	3		189' of Interval		
	GG6	8165	8,166'	1'	3		33' of Net Pay		
	GG6	8191	8,192'	1'	3				
	GG6	8214	8,216'	2'	6				
	GG6	8246	8,248'	2'	6				
	Douglas Creek	8290	8,291'	1'	3				
	Douglas Creek	8307	8,308'	1'	3	30			8,470'
Stage 2	TGR3	7865	7,866'	1'	3		50 BPM	7,865	
	TGR3	7876	7,877'	1'	3		207' of Interval		
	TGR3	7894	7,895'	1'	3		40' of Net Pay		
	TGR3	7903	7,904'	1'	3				
	TGR3	7922	7,923'	1'	3				
	TGR3	7941	7,942'	1'	3				
	TGR3	7960	7,961'	1'	3				
	GG5	7991	7,993'	2'	6				
	GG5	8001	8,002'	1'	3				
	GG4	8051	8,052'	1'	3				
Stage 3	GG4	8071	8,072'	1'	3	36			8,102'
	R4	7651	7,653'	2'	6		40 BPM	7,601	
	R4	7672	7,673'	1'	3		150' of Interval		
	R4	7698	7,699'	1'	3		33' of Net Pay		
	R4	7732	7,733'	1'	3				
	R4	7764	7,765'	1'	3				
	R4	7775	7,776'	1'	3				
	R4	7791	7,792'	1'	3				
	R4	7800	7,801'	1'	3	27			7,831'

RECEIVED: Feb. 19, 2014

Sundry Number: 48981 API Well Number: 43047396440000

Sundry Number: 47971 API Well Number: 43047396440000

Stage 1 (GG4/GG6/DC)

Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000		15%	1.76 33

Pad	Fluid	Sand	% Sand	
	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

Stage 2 (TGR3/GG5/GG4)

Fluid	Sand	Pad	Sand Average	Net Pay
68,300	120000		15%	1.76 40

Pad	Fluid	Sand	% Sand	
	10300			
0.5	24000	12000	10%	2.1
1	6000	6000	5%	2.2
2	12000	24000	20%	2.3
4	9000	36000	30%	2.3
6	7000	42000	35%	0.9
	68300	120000	100%	

Stage 3 (R4)

Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000		15%	1.76 33

Pad	Fluid	Sand	% Sand	
	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

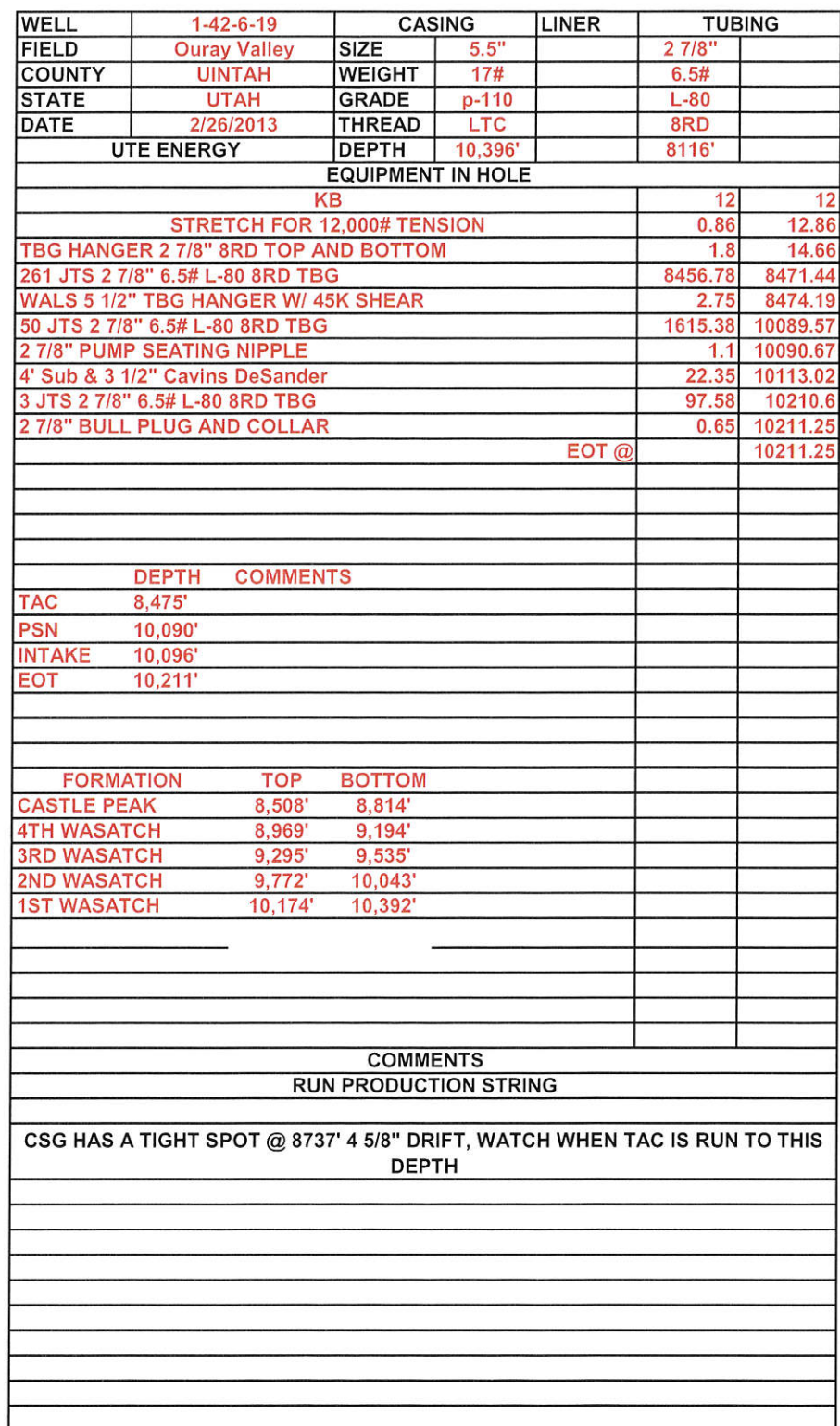
Total Fluid	181,000 gals	
Total Sand	4,309.52 bbls	11.65 400 Bbl Tanks
	318,000 lbs	

Slickwater	90900 gals	6.2 400 Bbl Tanks
Gelled fluid	90100 gals	6.1 400 Bbl Tanks

Acid tanks	1,500 gals	
	35.71 bbls	0.10 400 Bbl Lined Acid Tanks

RECEIVED: Feb. 19, 2014

Sundry Number: 47971 API Well Number: 43047396440000



RECEIVED: Feb. 19, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

CITY

STATE

ZIP

PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED:

15. DATE T.D. REACHED:

16. DATE COMPLETED:

ABANDONED ☐READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD

TVD

19. PLUG BACK T.D.: MD

TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD

PLUG SET:

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.

WAS WELL CORED?

NO ☐YES ☐

(Submit analysis)

WAS DST RUN?

NO ☐YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☐YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101-1345

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3180 (UTU84716X)

UT-922000

JUN 19 2015

Ms. Nicole Bailey
Crescent Point Energy US Corp.
555 17th Street, Suite 1800
Denver, Colorado 80202

Re: Automatic Contraction
Ouray Valley Unit *See attached list*
Uintah County, Utah

Dear Ms. Bailey:

Your letter of June 17, 2015, describes the lands automatically eliminated effective December 31, 2014, from the Ouray Valley Unit Area, located in Uintah County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 7,535.53 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Wasatch-Green River Participating Area. As a result of the automatic contraction, the unit is reduced to 160.00 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTSL065557 *	UTU79127*
UTU4377*	UTU85213
UTU76260	UTU85214
UTU76261	UTU85487
UTU78446	UTU85768*

*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

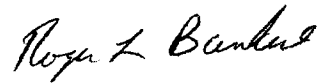
UTU75673

UTU76259

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties.

If you have any questions, please contact Judy Nordstrom at (801) 539-4108.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Curtis Link)
BLM FOM - Vernal w/enclosure

Well Removed From Unit Effective 6/17/2015

WELL_NAME	API	SECTION	TOWNSHIP	RANGE	ENTITY	UNIT_NAME
OURAY VLY FED 3-41	4304738932	03	060S	190E	18647	OURAY VALLEY
OURAY VLY ST 36-11-5-19	4304739641	36	050S	190E	16933	OURAY VALLEY
OURAY VLY ST 36-11-5-19	4304739641	36	050S	190E	16933	OURAY VALLEY
OURAY VLY FED 1-22-6-19	4304739643	01	060S	190E	18857	OURAY VALLEY
OURAY VLY FED 1-42-6-19	4304739644	01	060S	190E	18858	OURAY VALLEY
Ouray Valley State 10-36-5-19E	4304754047	36	050S	190E	19703	OURAY VALLEY
Ouray Valley State 12-36-5-19E	4304754053	36	050S	190E	19704	OURAY VALLEY
Ouray Valley State 12-36-5-19E	4304754053	36	050S	190E	19704	OURAY VALLEY